DIL	
SAS	
E,	
	OIL GAS

## REQUEST FORMALICOWABLE

Form C-104 Supersedes Old C-104 and C-110

fil.E		ACHINETERACE	Effective 1-1-65
	AUTHORIZATION TOMB	AND SECTION OF THE PROPERTY OF	CAS
U.S.G.S.	AUTHORIZATION TOUR	ANSPURZION AND NATURAL	_ GA3
LAND OFFICE		••• 07	
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE ,			
perator			
	TEXACO II	10.	
Address	D O Par	k 728 - Hobbs, New Mexi	co
		Other (Please explain)	
Reason(s) for filing (Check prope		##Filed to show	change in Dry Gas
Vew Well	Change in Transporter of: Oil Dry G	as X Transporter fr	com Llano Gas Company to:
lecompletion		TEXACO Inc.	_
Change in Ownership	Casingheda Gas Condo		
change of ownership give na	me		
nd address of previous owner			
ECONDEION OF WELL A	ND FACE		
ESCRIPTION OF WELL A	Well No.   Pool N	ame, Including Formation	Kind of Lease
Cotton Draw Unit	614 Pa	duca Devonian	State, <u>Federal</u> or Fee
ocation			
Unit Letter C ;	Feet From The West	ne and 660 Feet Fro	om The North
Unit Letter;			_
Line of Section 18	, Township 25-S Range	32-E , NMPM,	Lea County
ESIGNATION OF TRANS	PORTER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter	of Oil or Condensate	Address (Give address to which up	oproved copy of this form is to be sent)
Famariss Oil & Ref	fining Company	P. 0. 980 - Hobbs, N	ew Hexteo
Name of Authorized Transporter	of Casinghead Gas or Dry Gas 🛣	P. O. Box 1384 - Jal	peroved copy of this form is to be sent)
*El Paso Natural Ga	as Company	P. O. BOX 1304 - Jai Box 728 - Heb	bs. New Mexico
##TEXACO Inc. If well produces oil or liquids,	Unit Sec. Twp. Rge.		
give location of tanks.	C   18   25-S 32-E	YES	October 20, 1966
f this production is commingly	ed with that from any other lease or pool	, give commingling order number:	*50% each on split connec
COMPLETION DATA		New Well Workover Deepen	
Designate Type of Com		New Well Workover Despen	1
Designate Type of Com		Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	1.2
	1 D. Noles Francisco	Top Oil/Gas Pay	Tubing Depth
Pool	Name of Producing Formation	Top on, das t u,	
		1	
			Depth Casing Shoe
Perforations			Depth Casing Shoe
Perforations	TIIDING CASING A	ND CEMENTING RECORD	Depth Casing Shoe
		ND CEMENTING RECORD	Depth Casing Shoe  SACKS CEMENT
Perforations HOLE SIZE	TUBING, CASING, A CASING & TUBING SIZE		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE TEST DATA AND REQUE	CASING & TUBING SIZE	after recovery of total volume of load depth or be for full 24 hours)	SACKS CEMENT  SACKS CEMENT  I oil and must be equal to or exceed top al
HOLE SIZE TEST DATA AND REQUE	CASING & TUBING SIZE  ST FOR ALLOWABLE (Test must be able for this	after recovery of total volume of load	SACKS CEMENT  SACKS CEMENT  I oil and must be equal to or exceed top al
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