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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
TEXACO Inc.  
Address  
P. O. Box 728 - Hobbs, New Mexico  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☒  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Cotton Draw Unit	Well No. 64	Pool Name, including Formation Undesignated Devonian	Kind of Lease State, Federal or Fee
Location Unit Letter C, 1652 Feet From The West Line and 660 Feet From The North Line of Section 18, Township 25-S, Range 32-E, NMPM, Lea County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> NONE	Address (Give address to which approved copy of this form is to be sent)		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> *El Paso Natural Gas Company *Llano Inc. Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1384 - Jal, New Mexico Fourth Floor - Broadmoor Bldg, Hobbs, N. M.		
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 18	Twp. 25-S
		Rge. 32-E	Is gas actually connected? YES
			When October 20, 1966

If this production is commingled with that from any other lease or pool, give commingling order number:

\*50% each on split connection.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well NO	Gas Well YES	New Well NEW	Workover NEW	Deepen NEW	Plug Back NEW	Same Res'tv. NEW	Diff. Res'tv. NEW
Date Spudded September 27, 1965	Date Compl. Ready to Prod. October 21, 1966		Total Depth 16,537'		P.B.T.D. Open Hole			
Pool Undesignated	Name of Producing Formation Devonian		Top <del>100</del> /Gas Pay 16,492'		Tubing Depth 16,220'			
Perforations Open Hole - 16,492' to 16,537'					Depth Casing Shoe 16,218'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
26"	20"		800'		1400 Sx.			
17 1/2"	13 3/8"		4401'		5000 Sx.			
12 1/4"	10 3/4"		12600'		3200 Sx.			
8 3/8"	*7 5/8"		*16218'		*3407 Sx.			

V. TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

\*7 5/8" Casing from 12,224' to 16,218', and 7 5/8" Casing from Surface to 11,832'.

GAS WELL

Actual Prod. Test-MCF/D CAOF 92,000	Length of Test 24 Hours	Bbls. Condensate/MMCF NONE	Gravity of Condensate NONE
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure 5315	Casing Pressure ---	Choke Size 15/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION  
APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY \_\_\_\_\_  
TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

October 18, 1966

(Date)

Don Gillett

(Signature)

Assistant District Superintendent

(Title)

I, Dan Gillett, being of lawful age and being the  
Assistant District Superintendent for TEXACO Inc., do state that  
the deviation record which appears on this form is true and correct to  
the best of my knowledge.

Dan Gillett  
Dan Gillett

Subscribed and sworn to before me this the 20th day of May,  
19 66.

My commission expires October 20, 1966.

R. E. Johnson  
Notary Public in and for Lea County,  
State of New Mexico.

Lease Cotton Draw Unit Well No. 64

DEVIATION RECORD

<u>DEPTH</u>	<u>DEGREES OFF</u>
200'	3/4
800'	3/4
942'	3/4
1245'	3
1511'	1 3/4
1840'	3/4
2180'	3/4
2440'	1/2
2830'	3/4
3385'	1
3620'	1 1/4
3870'	1 1/4
4000'	2
4231'	2 1/4
4400'	1 1/2
4750'	1
5237'	1
5638'	1 3/4
5998'	1 3/4
6490'	3/4
6660'	1
6998'	1 1/4
7425'	1 1/2
7660'	1
7835'	3/4
7965'	3/4
8459'	1
8794'	1 1/4
9310'	1 1/4
9510'	1
9843'	1/2
10012'	1/2
10420'	1/2
10800'	1/4
10935'	3/4

(CONTINUED ON PAGE 2)