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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator V. H. Westbrook	8. Farm or Lease Name John Williams
3. Address of Operator P. O. Box 2264 Hobbs, New Mexico 88240	9. Well No. 8
4. Location of Well UNIT LETTER H , 1980 FEET FROM THE North LINE AND 330 FEET FROM THE East LINE, SECTION 34 TOWNSHIP 24-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Justis Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 3206 D F	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up 11-16-70 - Pulled rods and tubing - Spotted 500 gallons 15% HCL acid in well bore. Fraced down casing w/30,000 gallons gelled H₂O and 36,500 lbs. sand. Average injection rate of 34 bbls. per minute - maxim pressure 2750# - min. pressure 650# - Frac staged in 3 parts - 10,000 gallons w/sand followed by 200 lbs. rock salt plus 250 gallons HCL acid to spear head next frac stage. Fraced through perfs 5504, 06, 10, 15, 29, 32, 52, 55, 60, 66, 70, 93, 96, 98, 5604, 06, 27, 35, 64, 66, 5709, 13, 35, 48 & 50. Frac job by Dowell. Production before job 16 bbls. oil - 6 bbls. H₂O - After job 64 bbls. oil - 24 bbls. H₂O. 11-17-70 - sand-pumped fill of 100'. 11-18-70 - run tubing and rods - put well back on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>V. H. Westbrook</u>	TITLE <u>Owner</u>	DATE <u>11-23-70</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>[Signature]</u>	DATE <u>[Signature]</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

MAY 28 1970

OIL CONSERVATION COMM.
HOBBBS, N. H.