NO. OF COPIES REC	EIVED	
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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OF	ICE	
Operator	1.	 . ,

NEW MEXICO OIL CONSERVATION COMMISSION

-	SANTA FE	REQUEST, F	FOR ALLOWABLE C.	Supersedes Old C-104 and C-11 Effective 1-1-65
-	FILE U.S.G.S.	AUTHODIZATION TO TOAI	AND NSPORTOIL AND NATURAL	GAS
	LAND OFFICE	AUTHORIZATION TO TRA	SEPORT OIL AND HATURAL	· · ·
	I RANSPORTER OIL			
	GAS			
	PRORATION OFFICE			
)rorator	J D I · C.		
	Box 1600,	+ refining comp	any	
1	Bad 1600)	nidland, Texas	079701	
F	Reason(s) for filling (Check proper hav)	,	Other (Please explain)	
-	dew Well	Change in Transporter of: Oil Dry Gas		
1	Recompletion Change in Ownership	Casinghead Gas X Condens		
L.				
	change of ownership give name nd address of previous owner			
	DESCRIPTION OF WELL AND	IFASE		
	Lease Dame	Well No. Pool Nam	ne, Including Formation	Kind of Lease
	John Williams) 8 Jus	tis Blinebry	State, Federal or Fee
	Location Unit Letter H : 19	80 Feet From The North Line	e and	om The East
	24	5 11 - 5	17-E , NMPM,	La. County
_	Line of Section J, Tov	wnship dr-3 Range	, rush tall	
. [DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S	proved copy of this form is to be sent)
- 1	Name of Authorized Transporter of Oil		Address (Give address to which ap	March Trace. 79701
-	Permiss Corpo	singhead Gas or Dry Gas	Address (Give address to which ap	proved copy of this form is to be sent)
	El Paso natural	Mas Company	Box 1384, J	al, New Mexico
	If well produces oil or liquids,	Unit Sec. wp. ARge.	Is gas actually connected?	9-2-66
L	give location of tanks.			
	f this production is commingled wi	th that from any other lease or pool,		
Ţ	Designate Type of Completic	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res't
-	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Diffe Springed			
ŀ	Peol	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
-	Perforations			Depth Casing Shoe
١	Figitoriations			
t		TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
-				
-				
t				7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
•	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	epth or be for full 24 hours)	oil and must be equal to or exceed top allo
Ī	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, go	is lift, etc.)
		The base December 1	Casing Pressure	Choke Size
	Length of Test	Tubing Pressure	Casing 1 . casure	
	Actual Frod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
	CAC WELL			
ſ	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
			G. J. D.	Choke Size
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	CHOKO SIZO
J		I CE	OIL CONSER	RVATION COMMISSION
.				
I .	CERTIFICATE OF COMPLIAN	ICE		
	t beach, costifue that the rules and	regulations of the Oil Conservation	APPROVED	, 19
	I hereby certify that the rules and		APPROVED	, 19
	I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	, 19

(Signature)

(Title)

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.