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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
JUN 29 11 45 AM '66

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.
—

1a. TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	7. Unit Agreement Name	—
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	8. Farm or Lease Name	John Williams
2. Name of Operator	Humble Oil & Refining Company	9. Well No.	8
3. Address of Operator	Box 1600, Midland, Texas 79701	10. Field and Pool, or Wildcat	Justin Blinberg
4. Location of Well	UNIT LETTER <u>H</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>34</u> TWP. <u>24-S</u> RGE. <u>37-E</u> NMPM	12. County	Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
4-3-66	4-19-66	4-28-66	3206 DF	13.5
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
5850	5819	—	—	Cable Tools
				0-5850

24. Producing interval(s), of this completion — Top, Bottom, Name	25. Was Directional Survey Made
5270-5750, Blinberg	NO

26. Type Electric and Other Logs Run	27. Was Well Cored
Gamma Ray, Sonic, Neutron & Caliper	NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7 5/8"	24	1051	9 7/8"	425 xps	—
4 1/2"	9.5	5850	6 3/4"	600 xps	—

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
NONE					2"	5451
						5450

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
5504, 06, 10, 15, 29, 32, 52, 55, 60, 66, 70, 93, 96, 98, 5604, 06, 27, 35, 64, 66, 5709, 13, 35, 48 + 50.	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	5504-5750 Acidized with 250 gals of 15% N.E.
	5504-5750 Acidized with 5000 gals of 15% N.E.

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
4-25-66		Flowing				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
4-28-66	23	12/64	→	148	119	17	804
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	
300#	—	→	154	124	18	37.5	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Flared	E. M. Olds

35. List of Attachments
one supplemental well information sheet

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
D. H. Clemmer	Agent	6-27-66

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo-Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2728	T. Devonian	T. Menefee	T. Madison
T. Queen 3256	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3784	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta 4910	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry 5270	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

[illegible]

UPPLEMENTAL WELL INFORMATION

NAME OF WELL AND NUMBER John Williams, Well No 8
 POOL COMPLETED IN Justin Blinney JUN 29 11 45 AM '66
 PERFORATED INTERVAL 5504 - 5750

STIMULATIONS:

POTENTIAL TEST

DATE	CHOKE SIZE	HOURS TESTED	BBLs/DAY		% OF BS&W	GAS MCF /DAY	GOR	TEG PR OR S P M	CSG PR OR L. STROKE	CORRECTED GRAVITY
			FLUID	OIL						
4-28-66	12/64	23	172	154	10	124	804	300*	-	37.5

DRILL STEM TESTS

NO.	RESERVOIR	INTERVAL TESTED		PRESSURES			RECOVERY - FEET	RUN BY
		FROM	TO	I. SI.	F. FLOW.	F. SI.		
	None							

CORES: None

LOGS: See front page.

UNSUCCESSFUL COMPLETION ATTEMPTS: FROM None TO None
 (SEE DAILY DRILLERS REPORTS FOR SQUEEZES OR BRIDGES.)