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TRANSPORTER	OIL	
	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65
HOBBS OFFICE U.C.C.
APR 29 12 49 PM '66

I. Operator
Humble Oil & Refining Company
Address
Box 2100, Hobbs, New Mexico 88240
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner
Justis Blinebry R-3091

II. DESCRIPTION OF WELL AND LEASE

Lease Name John Williams	Well No. 8	Pool Name, Including Formation (Justis Blinebry) Blinebry	Kind of Lease State, Federal or Fee Fee
Location Unit Letter H ; 1980 Feet From The North Line and 330 Feet From The East Line of Section 34 , Township 24-S Range 37-E , NMPM, Lea County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Shell Pipe Line Corporation	Address (Give address to which approved copy of this form is to be sent) Attn Oil Acctg Section, Box 2648, Houston, Texas	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Vented at present	Address (Give address to which approved copy of this form is to be sent) -	
If well produces oil or liquids, give location of tanks. Unit H Sec. 34 Twp. 24-S Rge. 37-E	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number: -

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 4-3-66	Date Compl. Ready to Prod. 4-28-66	Total Depth 5850	P.E.T.D. 5819					
Pool Justis Blinebry	Name of Producing Formation Blinebry	Top Oil/Gas Pay 5504	Tubing Depth 5451					
Perforations 5504, 5506, 5510, 5515, 5529, 5532, 5552, 5555, 5560, 5566, 5570, 5593, 5596, 5598, 5604, 5606, 5627, 5635, 5664, 5666, 5709, 5713, 5735, 5748		Depth Casing Shoe 5850						
TUBING, CASING, AND CEMENTING RECORD & 5750.								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
9-7/8"	7-5/8"		1051		425			
6-3/4"	4-1/2"		5850		600			
6-3/4"	2"		5451		-			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 4-25-66	Date of Test 4-28-66	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 23 hours	Tubing Pressure 300	Casing Pressure -	Choke Size 12/64
Actual Prod. During Test 165	Oil - Bbls. 148	Water - Bbls. 17	Gas - MCF 119

GAS WELL

Actual Prod. Test - MCF/D -	Length of Test -	Bbls. Condensate/MMCF -	Gravity of Condensate -
Testing Method (pitot, back pr.) -	Tubing Pressure -	Casing Pressure -	Choke Size -

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. A. Stephens
(Signature)
Agent
(Title)
4-29-66
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY _____
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

HUMBLE OIL & REFINING COMPANY

Hobbs, New Mexico

April 27 1966
APR 29 12 49 PM '66

Listed below are the Deviation Tests taken on John Williams, Well No. 8

<u>DEPTH</u>	<u>DEGREES OF DEVIATION</u>
210	1/4
469	1/2
815	3/4
1051	3/4
1296	3/4
1486	1/2
1800	1-1/4
2090	1-3/4
2300	2-1/2
2375	2-3/4
2450	3-1/2
2543	3-1/4
2700	3-1/4
2860	3-1/4
2925	3-1/4
3207	3
3382	2-1/2
3690	2-1/2
3931	1-3/4
4150	2
4609	2
4926	1-1/2
5206	1-1/2
5345	1
5530	1-1/2
5704	2-1/2
5850	2

HUMBLE OIL & REFINING COMPANY

BY

W. J. Stephens
District Adm. Supvr.

SWORN TO and subscribed before me this 27th day of April, 1966

ANITA KAY FARGIER

Anita Kay Fargier (Chandler)
Notary Public
Lea County, New Mexico

MY COMMISSION EXPIRES JANUARY 20 1967