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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator V. H. Westbrook	8. Farm or Lease Name John Williams
3. Address of Operator P. O. Box 2264	9. Well No. 9
4. Location of Well UNIT LETTER A , 330 FEET FROM THE East LINE AND 1105 FEET FROM THE North LINE, SECTION 34 TOWNSHIP 24-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Justis Blinbry
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rig up 12-19-70. Pulled rods and tubing. Spot 250 gals 15% HCL acid at well bore. Frac down casing w/20,000 gals. gelled H₂O and 20,000# sand through perf located at 5488, 5490, 5499, 5501, 5531, 5545, 5555, 5585, 5646, 5589, 5642, 5677, 5709, 5712, 5722, 5724, 5742, 5750, 5754, and 5780. Average injection rate of 28 bbls. at 2700 lbs. pressure. ISP 1200# 10 min SIP 1100#. Shut well in. 12-20-70 run rod and tubing and put well back on production. Frac job by Dowell.
Production before job - 16 bbls. Oil - 10 H₂O
after job - 85 bbls. Oil - 30 H₂O.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>V. H. Westbrook</u>	TITLE <u>Owner</u>	DATE <u>12-29-70</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR DISTRICT 1</u>	DATE <u>DEC 30 1970</u>
CONDITIONS OF APPROVAL, IF ANY:		