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NEW MEXICO OIL CONSERVATION COMMISSION
OCT 3 5 29 AM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
-	
7. Unit Agreement Name	
-	
8. Farm or Lease Name	
John Williams	
9. Well No.	
9	
10. Field and Pool, or Wildcat	
Justin Blinkey	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-

2. Name of Operator
Humble Oil & Refining Company

3. Address of Operator
Box 1600, Midland, Texas 79701

4. Location of Well
UNIT LETTER A 330 FEET FROM THE East LINE AND 1105 FEET FROM THE North LINE, SECTION 34 TOWNSHIP 24-S RANGE 37-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3206 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1108.

Rigged up and Virguezed perforations 5488-5780 with 100 sp. - Waited 36 hours on cement. Swabbed well. Well kicked off and flowed for 8 days. Moved in contract unit and killed well with 100 bbls of water. Pulled packer and tubing. Reran packer and tubing with bull plug. Set packer at 5570. Acidized perforations 5488, 5490, 5499, 5501, 5531, 5545 and 5555 with 500 gal of N.E. acid with an average injection rate of 1 BPM. Max. press. 800#. Min. press. 400#. Job by Halliburton. Pulled packer and tubing. Reran tubing. Swabbed well for 2 days. Well kicked off and flowed. Well recompleted on a flowing oil well thru perforations 5488, 5490, 5499, 5501, 5531, 5545, 5555, 5585, 5589, 5643, 5646, 5677, 5709, 5712, 5722, 5724, 5742, 5750, 5754 and 5780

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. J. Barry TITLE Agent DATE 9-1-66

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: