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HUBBS OFFICE C.C.B.
NEW MEXICO OIL CONSERVATION COMMISSION
JUN 10 11 58 AM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. State Oil & Gas Lease No. —
2. Name of Operator Humble Oil & Refining Company		7. Unit Agreement Name —
3. Address of Operator Box 1600, Midland, Texas 79701		8. Farm or Lease Name John Williams
4. Location of Well UNIT LETTER <u>A</u> <u>330</u> FEET FROM THE <u>East</u> LINE AND <u>1105</u> FEET FROM THE <u>North</u> LINE, SECTION <u>34</u> , TOWNSHIP <u>24-S</u> RANGE <u>37-E</u> NMPM.		9. Well No. 9
15. Elevation (Show whether DF, RT, GR, etc.) To be filed later.		10. Field and Pool, or Wildcat Justin Blinching
		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Ran 5842' (185 jts) 4 1/2" casing, 11.60#, J-55, set at 5855.
 Cemented with 400 sfs Incon 12% followed by 200 sfs Incon neat.
 Cement did not circulate. PDB 9:45 PM on 6-5-66. Top of cement
 at 2100' by temp. survey. WOC 24 hours. Tested casing with 1500#
 pressure [redacted] for 30 minutes - no drop in pressure. Preparing
 to perforate.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. L. Clemmer TITLE Agent DATE 6-8-66

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: