

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)
HOBBS OFFICE

Form approved,
Budget Bureau No. 48 1000,0.

5. LEASE DESIGNATION AND SERIAL NO.

C. 16. 032511 (e)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

AM '66

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Langlie ~~Padon~~

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Jalmat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

T-25S, R-37E, NMPM

12. COUNTY OR PARISH

Lea New Mexico

13. STATE

WELL COMPLETION OR RECOMPLETION REPORT AND 6-90-53

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

2. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other _____

3. NAME OF OPERATOR

El Paso Natural Gas Company

4. ADDRESS OF OPERATOR

2000 Wilco Building - Midland, Texas

LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1650' FSL, 1650' FEL, Sec. 8, T-25S, R-37E

At top prod. interval reported below same as above

At total depth same as above

14. PERMIT NO.

DATE ISSUED

15. DATE DRILLED

10/20/66

16. DATE T.D. REACHED

10/27/66

17. DATE COMPL. (Ready to prod.)

11/22/66

18. ELEVATIONS (DF, RKB, RT, GB, ETC.)*

R.T. 3174.5'

19. ELEV. CASINGHEAD

3164.5'

20. PLUG BATH, MD & TVD

2962'

21. PLUG, BACK T.D., MD & TVD

2962'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION, TOP, BOTTOM, NAME (MD AND TVD)*

25. Sand - 2859' to 3043'

26. ELECTRIC AND OTHER LOGS RUN

Gamma Log - Gamma Ray

25. WAS DIRECTIONAL SURVEY MADE

Yes

27. WAS WELL CORED

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4 1/2"	24#	303'	10 1/4"	150 sacks	-
3 1/2"	14#	2866'	7 7/8"	300 sacks	

LINER RECORD

30.

TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
	2787 KB	2954	none		2 3/8"	2907'	none

31. INFORMATION RECORD (Interval, size and number)

cone

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
none	

PRODUCTION

DATE OF PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
Completed in		Flowing				Temp. Shut in	
DATE TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10/20/66	4	1/4"	—————→	none	317	none	
CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (COR.)		
222 psi	—————→	none	AOF 443	none	none		
DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
El Paso Natural Gas Company						Whittling & Murray	

TEST WITNESSED BY

Whittling & Murray

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

John A. Desch

TITLE

Petroleum Engr.

DATE

November 28, 1966

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECORDERS

FORMATION	TOP		BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS	
	MEAS. DEPTH	TRUE VERT. DEPTH			NAME	MEAS. DEPTH
Rustler	1095'		1305'	Anhydrite		
Salado	1305'		2650'	Salt Section		
Yates	2859'		3043'	Sand - Gas Zone		