

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

New Mexico Oil Conservation Division, District 7
1625 N. First Drive Hobbs, NM 88240
FORM APPROVED
Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. 15 SMITH ROAD, MIDLAND, TX 79705 915-687-737

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter B : 660 Feet From The NORTH Line and 2310 Feet From The

EAST Line Section 26 Township 24S Range 37E

5. Lease Designation and Serial No.

LC-057509

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number

ERWIN, G. L. -B- FEDERAL NCT-1

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9. API Well No.

30 025 21910

10. Field and Pool, Exploratory Area
LANGLIE MATTIX 7 RVR QN GRAYBURG

11. County or Parish, State

LEA, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ OTHER: RECOMPLETE TO GRBURG
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

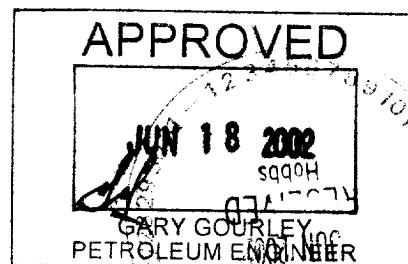
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TEXACO E&P INTENDS TO RECOMPLETE THE SUBJECT WELL TO THE GRAYBURG POOL. THE INTENDED PROCEDURE IS AS FOLLOWS:

- 1) MIRU MAST UNIT & LOGGING TRUCK. LOG 4900-2900 W/GR/CNL/CCL.
- 2) MIRUSU. INSTL BOP. PU WS & TIH W/CSG SCRAPER. C/O CSG TO 3700. PRESS TEST TO 1000 PSI.
- 3) PERF GRAYBURG FORMATION. INTERVALS TO BE PICKED OFF OF LOG RUN IN STEP #1.
- 4) TIH W/TBG & PKR. STOP 1 JT ABOVE TOP PERFORATION. PRESS TEST NLINES. LOAD HOLE W/2% KCL WTR.
- 5) PICKLE TBG BY PUMPING TWO 200 GAL SLUGS OF ACID DN TBG TO END.
- 6) SET PKR & RIG BACK TO TBG FOR ACID BREAKDOWN. ESTAB INJECTION RATE W/2% KCL WTR. ACIDIZE GRAYBURG W/20% HCL.
- 7) FLOW WELL BACK UNTIL DEAD.
- 8) TOH W/WS. TIH W/PRODUCTION STRING.
- 9) RDMOSU.

APPROVED FOR 3 MONTH PERIOD
ENDING 9-18-02



14. I hereby certify that the foregoing is true and correct.

SIGNATURE J. Denise Leake TITLE Regulatory Specialist

DATE 6/13/2002

TYPE OR PRINT NAME J. Denise Leake

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY: TITLE

ORIGINAL SIGNED BY:
PAUL F. KAUTZ
PETROLEUM ENGINEER

DATE JUL 31 2002

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

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BUREAU OF INVESTIGATION
ROSWELL OFFICE

JUN 18 2007