(June 1990) DEPARTime	TED STATES OCD - Habs	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.		5. Lease Designation and Serial No. LC-057509
Use "APPLICATION FOR PERMIT " for such proposals		6. If Indian, Alottee or Tribe Name
SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation
1. Type of Well: I GAS WELL OTHER		8. Well Name and Number ERWIN, G. LB- FEDERAL NCT-1
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.		5
3. Address and Telephone No. 15 SMITH ROAD, MIDLAND, TX 79705 915-687-7375		9. API Well No. 30 025 21910
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		10. Field and Pool, Exploaratory Area
Unit Letter B : 660 Feet From The NORTH Line and 2310 Feet From The		JUSTIS BLINEBRY
EAST Line Section 26	Township 24S Range 37E	11. County or Parish, State LEA , NEW MEXICO
^{12.} Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data		
		YPE OF ACTION
	Abandonment	Change of Plans
Notice of Intent	Recompletion	New Construction Non-Routine Fracturing
Subsequent Report	Plugging Back Casing Repair	Water Shut-Off
Final Abandonment Notice	Atlering Casing	Conversion to Injection
	✓ OTHER: REQUEST FOR T	A Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)
 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work,)*. 9-19-01: MIRU, UNSEAT PUMP, LD RDS & PMP, NDWH, NUBOP, UNSET TAC & TOH W/TBG. 9-20-01: TIH W/SCRAPER & BIT TO 5090, TIH W/CIBP & SET @ 5000, LOAD CSG W/125 BBLS & WOULD NOT LOAD. TIH W/PKR & SET @ 4998', LOAD ANNULUS & TEST W/600 PSI. PMP DN TBG & CIBP WOULD NOT HOLD. 9-21-01: TIH W/2ND CIBP & SET @ 4985, LOAD CSG W/125 BBLS - WOULD NOT HOLD. DUMP 35' OF CMT ON TOP OF CIBP @ 4985. 9-24-01: LOAD CSG W/75 BBLS & WOULD NOT HOLD. TIH W/PKR & TAG DN @ 4982. (HAD 3' OF CMT ON TOP OF CIBP @ 4985)SET PKR @ 4972 & TEST ANNULUS W/600 PSI - HELD. TIH W/3RD CIBP & SET @ 4960, LOAD CSG & HELD (BELIEVE CSG WAS SPLITTING WHEN SETTING CIBP, MOVED UP 40' TO ENSURE IN ANOTHER JT). RAN 30 MINUTE CHART TEST & WAS OK. 9-25-01: DISPL CSG W/PKR FLUID, LD TBG, DUMP 30' OF CMT ON TOP OF CIBP MAKING PBTD @ 4960, NDBOP, FLANGE UP WH, RIG DOWN. 		
WELL IS TEMPORARILY ABANDONED.		
FINAL REPORT	Harr	602
14. I hereby certify that the foregoing is traffand correct SIGNATURE DATE 1/30/02		
	se Leake	
APPROVED BONDITIONS OF APPROVAL, IF ANY:	_TITLE	DATE
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		
DeSoto/Nichols 12-93 ver 1.0		
GWW		

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BECEINED

5005 EEB - P WH 2:08

BUREAU OF LAND IVOMT.

9/24/01 TEXACO EXP & PROD. INC GL ENWIN B NOT-1 #5 AAB TRANSP Dicaud Vier

TEXACO E + P INC. G.L. ERWIN B NOT-1 #5 Tom Sebro tori

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