

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Control Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. PO BOX 3109, MIDLAND, TEXAS 79701 505-394-930

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter B : 660 Feet From The NORTH Line and 2310 Feet From The EAST Line Section 26 Township 24S Range 37E

5. Lease Designation and Serial No.

LC-057509

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number

ERWIN, G. L. -B- FEDERAL NCT-1

5

9. API Well No.

30 025 21910

10. Field and Pool, Exploaratory Area
JUSTIS BLINEBRY

11. County or Parish, State

LEA, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ OTHER:
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.).

SUBJECT: ERWIN B NCT1 #5

Texaco E & P respectfully request permission to temporarily abandon the subject well.

Engineering staff is evaluating potential in the Grayburg formation in this field for future potential.

- 1) RUPU unseat pump, pull and lay down rods and pump.
2) Install BOP release TAC TOH with 2 3/8" tubing. *within 50' of perfs or open hole.*
3) TIH with tubing bit and casing scraper to 5095' TOH.
4) TIH with CIBP, set CIBP @ 5000', fill casing with water and test to 550 psi. if OK dump 35' cement on top of the plug. New PBTD 4965'.
5) Notify BLM 393-3612 to witness the following test and chart. Displace casing with packer fluid, pressure up to 550 psi and chart for 30 min.
6) Flange wellhead and RD

A 3160-5 subsequent report will be filed when work is done.

14. I hereby certify that the foregoing is true and correct

SIGNATURE *Mike Quintana*

TITLE Engineering Assistant

DATE 10/11/01

TYPE OR PRINT NAME Mike Quintana

(This space for Federal or State use)
(ORIG. SGD.) JOE G. LARA

APPROVED BY *Patricia J. Jones*

TITLE *Patricia J. Jones*

DATE 10/22/2001

CONDITIONS OF APPROVAL, IF ANY:

GWW

RECEIVED
2001 SEP 13 AM 8:59
BUREAU OF LAND MGMT
ROSMELLE OFFICE