Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator								Well API No.				
Texaco Exploration and Production Inc.								30 025 21910				
Address	 											
P. O. Box 730 Hobbs, Nev	w Mexico	8824	0-25	28								
Reason(s) for Filing (Check proper box)						X Other (Please explain)						
New Well Change in Transporter of: EFFECTIVE JANUARY, 1992 Recognoletics Dry Gas Dry Gas												
Recompletion	Oil											
Change in Operator	Casinghea	d Gas 🔼	Cond	ensate								
If change of operator give name and address of previous operator					- 							
II. DESCRIPTION OF WELL	AND LEA	SE										
Lease Name Well No. G L ERWIN B FEDERAL NCT 1 5				Pool Name, Including Formation JUSTIS BLINEBRY				Kind of Lease State, Federal or Fee FEDERAL			Lesse No. LC-057509	
Location						2/3D						
Unit Letter B	ORTH Line and 23-10 Feet From The EAST Line											
												
Section 26 Township	2	45	Rang	_e 37E	, N	MPM,			LEA		County	
III. DESIGNATION OF TRAN	SPORTE	R OF O	IL A	ND NATU	RAL GAS							
Name of Authorized Transporter of Oil or Condensate						Address (Give address to which approved copy of this form is to be sent)						
Texas New Mexico Pipeline (1670 Broadway Denver, Colorado 80202											
Name of Authorized Transporter of Casinghead Gas					Address (Give address to which approved copy of this form is to be sent) P.O. Box 3000 Tulsa, OK 74102						ent)	
·					. Is gas actually connected? Wh							
give location of tanks.	В	26	249		<u> </u>	YES			01-	-17-92		
If this production is commingled with that i	rom any oth	er lease or	pool, g	rive comming	ing order num	ber:						
IV. COMPLETION DATA											<u> </u>	
Decision of Completion	~ \	Oil Well	ı Į	Gas Well	New Well	Workover	De	epen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		ــــــل	<u>_</u> Ļ		Total Depth	<u> </u>	<u> </u>			L	1	
Date Spudded	Date Comp	Date Compl. Ready to Prod.				rour beput			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay				Tubing Depth			
Perforstions						Depth Casing Shoe						
									l			
TUBING, CASING AND												
HOLE SIZE	CAS	CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT		
	ļ					<u> </u>						
									 	_		
	 											
V. TEST DATA AND REQUES	T FOR A	LLOW	ABLI	3	<u> </u>				J			
OIL WELL (Test must be after re	covery of to	tal volume	of load	- i oil and must	be equal to or	exceed top all	owable	for this	depth or be f	or full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Tes				Producing M	ethod (Flow, pi	штр, 80	ıs lift, e	IC.)			
									1			
Length of Test	Tubing Pressure			Casing Pressure				Choke Size				
					20.				Gas- MCF			
Actual Prod. During Test Oil - Bbls.					Water - Bbis	i						
	L				l				<u> </u>			
GAS WELL				· — · · · · · · · · · · · · · · · · · ·	160 A	A A) AA			I Carrier 180	andinast:		
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF				Gravity of Condensate			
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)				Choke Size			
M ODED ATOD CEDTIES	ATE OF	CONT	OT TA	NCF	1							
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION							
Division have been complied with and that the information given above					MAR UETT							
is true and complete to the best of my knowledge and belief.					Date Approved							
Drifohusa					By_	Tare of six suite		BIFT. 4	<u>.) (8</u> 9-51-	CAN		
Signature L.W. Johnson Engr. Asst.					By New Asserts Stranger See Asserts Stranger Str							
Printed Name Title					Title		•	4 -		•		
02-14-92		(505)										
Date		Tele	phone	No.	11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.