		 _
NO. OF FURTH REC	EIVED	
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		
Operator		 _

NEW MEXICO OIL CONSERVATION COMMIS REQUEST FOR ALLOWABLE HINGS OFFICE O. C.C.

Form C-104 Supersedes Old C-104 and C-110

Effective 1-1-65 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS MAY 29 3 GS FN '67 TEXACO Inc. Address P. O. Box 728 - Hobbs, New Mexico Reason(s) for filing (Check proper box) Other (Please explain) *Filed to show change in Oil Transporter Change in Transporter of: From The Permian Corporation to: X Recompletion Oil Dry Gas Texas New Mexico Pipe Line Company, Change in Ownership Casinghead Gas Condensate effective June 1, 1967, & Commingle with G. L. Erwin "b" #1, 2, 3, 4 (Producing from Langlie-Mattix Pool) If change of ownership give name and address of previous owner ___ II. DESCRIPTION OF WELL AND LEASE Kind of Lease Well No. Pool Name, Including Formation G. L. Erwin "b" NCT-1 5 Justis Blinebry State, Federal or Fee Location 660 North Line and _ 2130 East Feet From The Feet From The 26 Line of Section 24-S 37**-**E Lea Township Range NMPM County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) *Texas New Mexico Pipe Line Company P. O. Box 1510 - Midland, Texas Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company P. O. Box 1384 - Jal, New Mexico Rge. Is gas actually connected? Twp. If well produces oil or liquids, give location of tanks. 24-S 37-E 26 В YES December 19, 1966 If this production is commingled with that from any other lease or pool, give commingling order number: Applied For IV. COMPLETION DATA Gas Well New Well Workover Same Res'v. Diff. Res'v. Deepen Plug Back Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Pool Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Producing Method (Flow, pump, gas lift, etc.) Date of Test Length of Test **Tubing Pressure** Casing Pressure Choke Size Actual Prod. During Test Olla Bhis. Water - Bbls. Gas - MCF **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate i esting Method (pitot, back pr.) Tubing Pressure Casina Pressure Choke Size VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. TITLE

(Title)

(Date)

E. H. Scott

District Accountant

June 1, 1967

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.