

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other
instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.HOBBBS OFFICE O. C. T.
Dec 19 2 49 PM '66

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other _____												
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____										
2. NAME OF OPERATOR						TEXACO Inc.											
3. ADDRESS OF OPERATOR						P. O. Box 728 - Hobbs, New Mexico											
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*																	
At surface Well located 660' from the North Line, and 2130' from the East Line of Section 26, T-24-S, R-37-E, Lea County, N. M.																	
At top prod. interval reported below																	
At total depth						Unknown											
Unknown																	
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH		13. STATE											
Regular		Oct. 24, 1966		Lea		N. M.											
15. DATE SPURRED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD									
Nov. 4, 1966		Dec. 1, 1966		December 17, 1966		3198' (D. F.)		3190'									
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		24. ROTARY TOOLS									
5950'		5912'		SINGLE		→		5950'									
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE											
Perforate 4 1/2" Casing with 2 jet shots at 5206', 5232', 5251', 5270', 5289', 5312', 5331', 5407', 5426', 5462', 5485', 5492', 5509', 5522', 5586',						YES											
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED											
Gamma Ray Neutron Log. 5604', 5650', 5666', 5674', 5726', 5734', 5760', 5772', and 5800'.						NO											
28. CASING RECORD (Report all strings set in well)																	
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED							
7 5/8"		15.28		974'		9 7/8"		400 Sx.		NONE							
4 1/2"		9.50		5950'		6 3/4"		800 Sx.		NONE							
29. LINER RECORD										30. TUBING RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)			
NONE																	
31. PERFORATION RECORD (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
Perforate 4 1/2" O. D. Casing with 2 jet shots at 5206', 5232', 5251', 5270', 5289', 5312', 5331', 5407', 5426', 5462', 5485', 5492', 5509', 5522', 5586', 5604', 5650', 5666', 5674', 5726', 5734', 5760', 5772', & 5800'.										DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED					
										5206' to 5800'		Acidize with 2500 gals 15% NE acid in 5 stages. Frac well with 30,000 gals gelled brine & 40,000 lbs. sand.					
33. PRODUCTION																	
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)									
December 1, 1966		Flow						Producing									
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO			
Dec. 17, 1966		24		20/64"		→		85		24.9		10		29.4			
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)					
300		775		→		85		24.9		10		37.4					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY							
Sold - El Paso Natural Gas Company										T. E. Christesson							
35. LIST OF ATTACHMENTS																	
NONE																	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																	
SIGNED		Dan Gillett		TITLE		Assistant District Superintendent		DATE		December 19, 1966							

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			Estimate Number <u>5485</u> All measurements from rotary table or 11' above ground level. 6 - USGS - Hobbs, New Mexico 1 - NMOCC - Hobbs, New Mexico 1 - Field 1 - File	Top of Anhy Top of Salt Btm of Salt Yates San Andres Glorieta Blinberry Tubb	903' 1078' 2330' 2465' 3763' 4844' 5195' 5862'	