

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

HOBBS OFFICE O. C. C.

DEC 19 2 49 PM '66

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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

I. Operator

Address

TEXACO Inc.

P. O. Box 728 - Hobbs, New Mexico

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:

Recompletion ☐ Oil ☐ Dry Gas ☐

Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name

G. L. Erwin "b" NCT-1

Well No.

5

Pool Name, Including Formation

Fowler Blinebry

Kind of Lease

R-395

State, Federal or Fee

Location

Unit Letter B, 660 Feet From The North Line and 2130 Feet From The East

Line of Section 26, Township 24-S, Range 37-E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐

The Permian Corporation

Address (Give address to which approved copy of this form is to be sent)

1509 West Wall - Midland, Texas

Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐

El Paso Natural Gas Company

Address (Give address to which approved copy of this form is to be sent)

P. O. Box 1384 - Jal, New Mexico

If well produces oil or liquids, give location of tanks.

Unit B, Sec. 26, Twp. 24-S, Rge. 37-E

Is gas actually connected? YES

When

December 19, 1966

If this production is commingled with that from any other lease or pool, give commingling order number: NONE

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	OIL	NO	NEW	NEW	NEW	NEW	NEW	NEW
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
November 4, 1966	December 17, 1966	5950'	5912'					
Pool	Name of Producing Formation	Top Oil / Gas Pay	Tubing Depth					
Fowler Blinebry	Blinebry	5206'	5200'					
Perforations	Perforate 4 1/2" Casing 2 jet shots	5206', 5232', 5251', 5270', 5289', 5312', 5331', 5407', 5426', 5462', 5485', 5492', 5509', 5522', 5586', 5604', 5650', 5666', 5674'	5726', 5734', 5760', 5772' & 5800'					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
9 7/8"	7 5/8"	974'	400 Sx.					
6 3/4"	4 1/2"	5950'	800 Sx.					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
December 1, 1966	December 17, 1966	Flow
Length of Test	Tubing Pressure	Casing Pressure
24 Hours	300	775
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.
95	85	10
		Gas - MCF
		24.9

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Dan Gillett (Signature)
Assistant District Superintendent (Title)
December 19, 1966 (Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19 _____
BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.