

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-21960
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE FEE X
2. Name of Operator Gruy Petroleum Mgt.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 140907, Irving, TX. 75014-0907		7. Lease Name or Unit Agreement Name: Langlie Mattix Queen Unit
4. Well Location Unit Letter F-__1980__ feet from the North__ line and 1730__ feet from the __West__ line Section 15 Township 25 S Range 37E NMPM Lea County		8. Well No. 15
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3106' GR		9. Pool name or Wildcat Langlie Mattix 7RV-Qu-Grbg

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Request for temporarily Abandon Status <input checked="" type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Pooh with 109 Jts. Of 2 7/8 PC tubing and Model AD-1 Packer set @ 3335'.

Rih with WIRELINE, set CIBP @ 3319', Spot 35' class "H" cement. Rih with tubing, set @ 3029' circulate 100 bbls of packer Fluid. ND Bop, NU wellhead, run MIT test. Pressure up to 510 Psig., leak off 5 # in 30 Min.

See attached chart.

This Approval of Temporary
Abandonment Expires

7/11/07

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Reggie Reston TITLE Production Superintendent DATE 7/9/02

Type or print name Reggie Reston

Telephone No. 505-393-2358

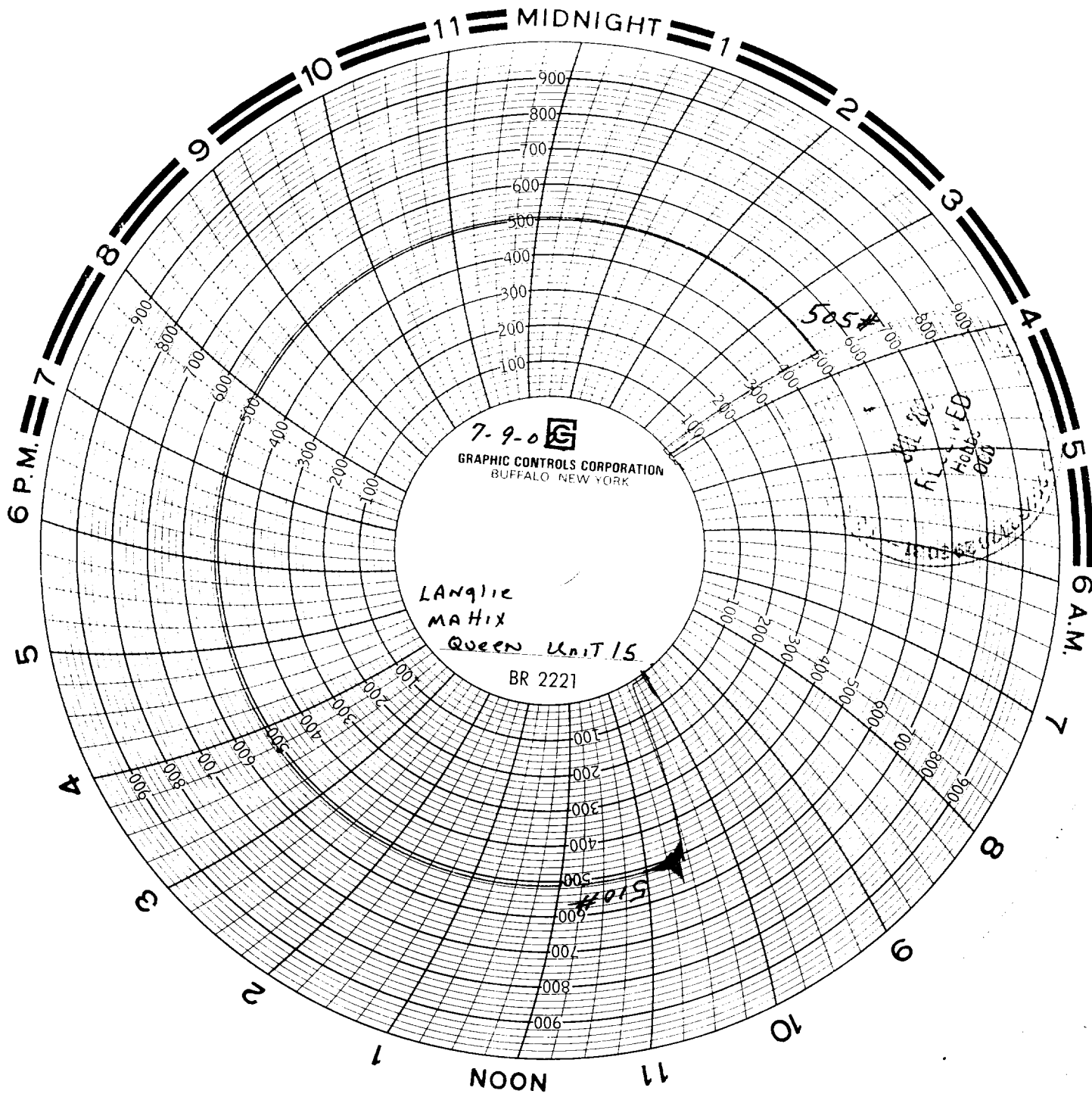
(This space for State use)

APPROVED BY _____ TITLE _____ DATE JUL 11 2002

Conditions of approval, if any:

ORIGINAL SIGNED BY
GARY W. WINK
OIL FIELD OPERATIONS DIVISION, STATE MANAGER

3
C
S



At 11:30 Transport
Unit #47

Don Knight

Start at 10:00 am to 10:45 am

Location Langlie Mattix Queen #15

Giv

2-9-02

SE 1/4, NW 1/4

SEC. 15 - T 25 S, R 37 E