

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease

State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well	7. Unit Agreement Name Langlie Mattix Queen Ut.
2. Name of Operator Mobil Producing TX. & N.M. Inc.	8. Farm or Lease Name
3. Address of Operator Nine Greenway Plaza, Suite 2700, Houston, Texas 77046	9. Well No. 15
4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1730 FEET FROM THE West LINE, SECTION 15 TOWNSHIP 25S RANGE 37E N.M.P.M.	10. Field and Pool, or Wildcat Langlie Mattix 7 Rivers Queen
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

07/12/84 RU Clarke WS DD Ut, POH w/110 jts 2-3/8 CL tbg & pkr, GIH w/ 5-1/2 csg scrpr & 110 jts tbg, test tbg to 4000 psi, found one bad jt, replaced 1 jt of 2-3/8 CL tbg, POH w/tbg & scrpr, RIH w/ 5-1/2 Baker Shorty Tension pkr & 110 jts 2-3/8 CL tbg, Circ well w/70 bbls treated fresh wtr, set pkr @ 3342', tested csg to 500 psi, csg held pressure, returned well to injection.

NMOCD was notified 48 hrs prior to work, did not witness.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paula W. Collins TITLE Authorized Agent DATE 07/26/84

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY JERRY SEXTON TITLE SUPERVISOR DATE JUL 27 1984

CONDITIONS OF APPROVAL, IF ANY: