

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved
Budget Bureau No. 42-31424
LEASE DESIGNATION AND SERIAL NO.

LC-032511-B

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER <u>Water Injection Well</u>		7. UNIT AGREEMENT NAME <u>Langlie Mattix Queen Unit</u>
2. NAME OF OPERATOR <u>Mobil Oil Corporation</u>		8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR <u>Box 633, Midland, Texas 79701</u>		9. WELL NO. <u>15</u>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <u>1980 FNL & 1730 FWL of Sec. 15, T-25S, R-37E, HOBBS, NEW MEXICO</u>		10. FIELD AND POOL, OR WELL AT <u>Langlie Mattix Queen</u>
14. PERMIT NO.		11. SEC., T., E., M., OR B.E., AND SURVEY OR AREA <u>Sec 15, T-25S, R-37-E</u>
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>3106 GR</u>		12. COUNTY OR PARISH <u>Lea</u>
		13. STATE <u>New Mexico</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) <u>Squeeze Thief Zone</u> ☒	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached Completed Operations:

18. I hereby certify that the foregoing is true and correct.

SIGNED Camille TITLE Authorized Agent DATE 9-17-71

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

SEP 20 1971

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**OIL CONSERVATION COMM.
HOBBS, N. M.**

DAILY DRILLING REPORT

Langlie Mattix Queen Unit #15

LANGLIE MATTIX QUEEN UNIT #15, Langlie Mattix Queen Fld, Lea Co, NM. OBJECTIVE: Squeeze thief zone. No AFE - Mobil Intr .73607 - Est Cost to Mobil \$3700.

- 9/12/71 3700 TD, 3643 PBTD, (3419-3642).
MIRU Clary's Well Serv unit, pull tbg & pkr, pickup ret tool and 112 jts tbg to 3738, SD for nite.
- 9/13 Ret BP, POH, ran Howco 5½ cmt ret on 2-3/8 tbg and set @ 3468, test tbg to 4000#/ok, PI perfs 3503-3642 3.5 BPM @ 2000#, Howco sqzd perfs w/ 100x Class C cmt w/ 2# salt/x, PP 1800, pull out of ret, rev out, WOC 2 hrs, set back in ret, press up to 2000#/ok, no bleed off, P & LD tbg, ran Baker 5½ tension pkr on 2-3/8 CL tbg, load csg w/ TFW, set pkr @ 3342, inst'l inj head, RD, Rel unit & Rel well to Prod to return to inj @ 7:00 p.m. 9/12/71.
- 9/14/71 Inj rate 250 BPD @ 625# TP on 9/13/71.
FINAL REPORT.

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**OIL CONSERVATION COMM.
HOBBS, N. M.**