

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Field approval
District Engineer No. 21204
5. LEASE REGISTRATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ <u>Water Injection Well</u>		7. LEASE AGREEMENT NAME <u>Laguna Platta Queen Unit</u>	
2. NAME OF OPERATOR <u>Mobil Oil Corporation</u>		8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR <u>Box 633, Midland, Texas 79701</u>		9. WELL NO. <u>15</u>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <u>1980 FNL + 1730 FNL of Sec. 15, T-25-S, R-37-E</u>		10. FIELD AND POOL, OR WILDCAT <u>Laguna Platta (Queen)</u>	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec. 15, T-25-S, R-37-E</u>	
15. ELEVATIONS (Show whether DF, RT, CR, etc.) <u>3106 GR</u>		12. COUNTY OR PARISH <u>Lincoln</u>	
		13. STATE <u>New Mexico</u>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	
(Other) <u>Squeeze Throat Zone</u> ☒		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
See attached procedure:

18. I hereby certify that the foregoing is true and correct

SIGNED Camille

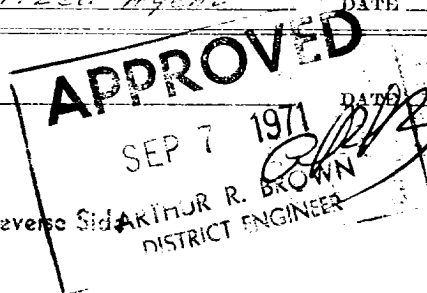
TITLE Authorized Agent

DATE 9-3-71

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE



*See Instructions on Reverse Side

RECEIVED

SEP 14 1971

**OIL CONSERVATION COMM.
HOBBS, N. M.**

MIDLAND E & P DIVISION

WELL WORK RECOMMENDATIONS
Proposals for Well Reconditioning and Subsurface Maintenance
Workovers, Expense DD's, PB's, and Conversions

Lease: Langlie Mattix Queen Unit Well No. 15
Field: Langlie-Mattix (Queen)
County: Lea State: New Mexico

RECOMMENDED PROCEDURE:

1. Pull injection equipment.
2. Retrieve bridge plug at 3,478'.
3. Clean out well to PBTD of 3,643'.
4. Set cement retainer at approximately 3,475' and squeeze Queen perforations (3,503'-3,642' - 129' OA - 19 holes) with Class H cement. Test squeeze job and re-squeeze if necessary.
5. Run 2" cement-lined tubing and an injection packer. Load the tubing-casing annulus with fresh water treated with 10 gals of Cortron 2207 per 1,000 gals of water. Set the packer approximately 50' above the top of the injection interval.
6. Put the well on injection.

JESmith/nrw
8/6/71