Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
LC-032511-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

1. OIL WELL ☐ GAS WELL ☐ OTHER W.I.W.

8. FARM OR LEASE NAME
Langlie Mattix Queen Unit

2. NAME OF OPERATOR
Mobil Oil Corporation

9. WELL NO.
15

3. ADDRESS OF OPERATOR
P.O. Box 633, Midland, Texas

10. FIELD AND POOL, OR WILDCAT
Langlie Mattix (Queen)

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1980' FNL & 1730' FWL of Sec. 15, T-25-S, R-37-E

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 15, T-25-S, R-37-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3106' Gr.

12. COUNTY OR PARISH
Lea

13. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐	(Other) Commence Drilling Operations	X		
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

LANGLIE MATTIX QUEEN UNIT #15

10/16 (1) 730 drlg anhy, 12¼" hole, ½° @ 240, ½° @ 432, 3/4° 650. S mud
C. A. Nunn Drilling Co. spud in @ 11:30 a.m., 10-15-69.

LANGLIE MATTIX QUEEN UNIT #15

10/17 (2) 1025 ND, WOC 8-5/8" csg, ran 8-5/8" 20# MJ ST&C csg, cemented on bottom @ 1025 by Howco w/500x Class H 8% gel cement containing ¼# flocele/x + 200x Class H cement, all cement contained 2% CaCl, plug down @ 12:00 mid-nite 10-16-69, cement circ. WOC.

LANGLIE-MATTIX QUEEN UNIT #1-5, UNIT WELL #15

10/18 (3) 1875 drlg anhy & salt, 7-7/8" hole, ½ @ 1210, 3/4 @ 1505, 1° @ 1725. Br wtr.
WOC total 19 hrs, tested csg & BOP's w/ 1000#/30 min/ok.

18. I hereby certify that the foregoing is true and correct

SIGNED CAMills TITLE Authorized Agent DATE 10-20-69

(This space for Federal or State office use)

APPROVED BY ______ TITLE ______ DATE ______
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
District Engineer
OCT 22 1969

*See Instructions on Reverse Side