Form 3160-5 (June 1990)

## UNITE TATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

. mu cons	COMMISSION
M. Oir	FORM APPROVED
20 BOY	FORM APPROVED
HORRS NEW	FORM APPROVED  1. 10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1

	DOIVE AG OF	ELAND MANAGEM		HOER		
	AND REPORTS ON WELLS		5. Lease Designation and Serial No. LC-03 <del>2074-A</del> 57509			
_ ,	SUNDRY NOTICE	o drill or to deepen or ree	Irill or to deepen or reentry to a different reservoir.		6. If Indian, Alottee or Tribe Name	
Do not use this	LIST "ADDITION	FOR PERMIT for su	ch proposals			
					7. If Unit or CA, Ag	greement Designation
	SUB	MIT IN TRIPLICATE			8. Well Name and I	Number
Type of Well:	OIL GAS	OTHER			ERWIN, G.	LB- FEDERAL NCT-1
Name of Operator		RATION & PRODUCTION	ON INC.			6 
Address and Telephone N		OBBS, NM 88240		397-0432	9. API Well No.	30- 025-22007
					10. Field and Pool	, Exploaratory Area
Location of Well (Footage	je, Sec., 1., K., M., O	TI NODTH Line and	1880	Feet From The	JUSTIS BLINEBRY	
nit Letter G :	1880 Feet From	The NORTH Line and	1000		11. County or Par	ish, State
	ection 26	Township 24S	Range			LEA , NEW MEXICO
		te Box(s) To Indic	cate Nature	e of Notice, F	Report, or Othe	er Data
		IE DOV(3) TO HIGH		•	TYPE OF ACTION	
TYPE OF SUBMIS	SSION	<del>-</del>	Abandonment			Change of Plans
			Recompletion			New Construction
Notice of Intent	t		Plugging Back		닏	Non-Routine Fracturing
<del></del>			Casing Repair		님	Water Shut-Off Conversion to Injection
Subsequent Rep			Atlering Casing			Dispose Water
Final Abandonn	ment Notice		OTHER:	PERF UPPER BLIN	IEBRY L	
		23				Report results of multiple completion on Well
3-7-96) MIRU, PULL R 3-8-96) INSTALL BOP 3-9-96) SET 4.5" CIBP	RODS & PUMP.  P. RAN 4/5" SCRAPP  © 5198' TEST TO	c (Clearly state all pertiner bsurface locations and mo PER. 550 PSI, HELD. PERFC	nt details, and gi easured and true PRATE 4.5" CS	ive pertinent dates, e vertical depths fo G W/2JSPF 5095	including estimated rall markers and zon	te: Report results of multiple completion on Well mpletion or Recompletion Report and Log Form.)  date of starting any proposed es pertinent to this work,)*.  DLES). SPOT 8' CMT FROM 519
3-7-96) MIRU, PULL R 3-8-96) INSTALL BOP 3-9-96) SET 4.5" CIBP 5190' (NEW PBTD). 3-11-96) RAN PKR, S 3-12-96) ACIDIZE CSG 4936' 3-13-96) FRAC CSG F 3-18-96) RU, CLEAN G 3-19-96) REL PKR & F 3-20-96) RUN PUMP, 3-21-96) ON PRODUG 3-22-96) 3-22 THRU 4 5-96) MIRU, PULL F 5-2-96) MIRU, PUMP	RODS & PUMP. P. RAN 4/5" SCRAPP 5 198" TEST TO 8000 G PERFS 5095'-5'-80" PERFS 5095'-5180" V OUT FRAC SAND. POH TBG, MA, SN, RODS CTION @ 9:00 A.M. 4-4 TESTING PUMP, CLEAN OUT STUCK, CLEAN OL	CClearly state all pertiner bourface locations and miles.  ER.  550 PSI, HELD. PERFO  (UPPER BLINEBRY)  V/28,308 GAS 40# GEL  TA. REMOVE BOP, LAN  & TESTING.  4-6-96) 4-6 THRU-6-1  JT MUD ANCHOR.	PRATE 4.5" CS 5030'. N/2500 GAL 15 66,000# 20/40 ID MA@ 5061.	ive pertinent dates, a vertical depths for G W/2JSPF 50956 NEFE W/BS. F SAND. PREPARE	including estimated rall markers and zon	date of starting any proposed es pertinent to this work,)*.  DLES). SPOT 8' CMT FROM 519  CL. REL PKR, RESET PKR @
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