DISTRICT II

State of New Mexico

Energy, Minerals and Natural Resources Departi

OIL CONSERVATION DIVISION

Form C-104 Revised February 10,1994 Instructions on back Submit to Appropriate District Office 5 Copies

P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aztec, NM 87410 DISTRICT IV

Previous Operator Signature

Printed Name

P.O. Box 2088, Santa Fe, NM 87504-2088

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17 If this is a change of operator fill in the OGRID number and name of the previous operator	Date 3/1	4/96		elephor	ne 397-0	0442		PP:						
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Title