NO. OF COPIES RECEIVED					
DISTRIBUTION					
SANTA FE		1			
TILE	1	1			
1.S.G.S.					
-AND OFFICE	1				
TRANSPORTER	OIL				
	GAS				
OPERATOR					
		1			

11.

III.

IV.

NEW MEXICO OIL CONSERVATION COMMISS REQUEST FOR ALLOWABLE CORD CANDO ICE A. C. C.

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

I.S.G.S.		AUTHORIZ	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
TRANSPORTER OIL			May 2	9 3 06	PM '61,			
GAS OPERATOR								
PRORATION OFFICE	+							
Operator	_k,_,_k_,					<u> </u>	····	
Address		TE	EXACO Inc.				····	
		P.	0. Box 728					
Reason(s) for filing (Check	proper box)	Change in Tra	msporter of:		ther (<i>Please expla</i> Filed to sh	in) N ow cha nge in Oil Tra	ansporter	
Recompletion		Oil	Dry Ga			ermian Corporation to		
Change in Ownership		Casinghead G		—		lexico Pipe Line Comp		
If change of ownership giv						June 1, 1967, & Commi 1 "b" #1, 2, 3, 4, (I		
						e-Mattix Pool)		
DESCRIPTION OF WEI	LL AND LE	CASE	Well No. Pool Na	me, Including	Formation	Kind of Lease		
G. L. Erwin "	b" N6T-1	•	6 3	Justis Bl	inebry	State, Federal or Fee		
Location Unit LetterG	,1880	Feet From Th	ne East Lin	e and18	80	t From The North		
Line of Section 26	, Towns	01 0		37-E	, NMPM,	Lea	Country	
Line of Section	, Towns	<u> </u>	runge	<i>)</i>	, ittori tor,	деа	County	
DESIGNATION OF TRA				S				
Name of Authorized Transpo				1		h approved copy of this form is to	be sent)	
				P. O. Box 1510 - Midland, Texas Address (Give address to which approved copy of this form is to be sent)				
Name of Authorized Transporter of Casinghead Gas 🗶 or Dry Gas 🗀 El Paso Natural Gas Company			P. O. Box 1384 - Jal, New Mexico					
If well produces oil or liquid	is,	Init Sec.	Twp. Rge.	Is gas actua	lly connected?	When		
give location of tanks.	· · · · · · · · · · · · · · · · · · ·	B 26	24-S 37-E	YES		February 9, 196	<u>,7 </u>	
If this production is commi COMPLETION DATA	ingled with	that from any oth	her lease or pool,	give commin	gling order numb	er: Applied For		
Designate Type of C	ompletion	- (X) Oil We	ell Gas Well	New Well	Workover Dee	pen Plug Bαck Same Res	v. Diff. Res'v.	
Date Spudded		Date Compl. Ready	to Prod.	Total Depth	<u> </u>	P.B.T.D.		
Pool	N	lame of Producing	Formation	Top Oil/Gas	Pay	Tubing Depth		
Perforations						Depth Casing Shoe		
		TUBI	NG, CASING, AND	CEMENTIN	IG RECORD			
HOLE SIZE		CASING & T	TUBING SIZE		DEPTH SET	SACKS CEME	ENT	
····							····	
TEST DATA AND REQ OIL WELL	UEST FOR	ALLOWABLE	Test must be aj able for this de			oad oil and must be equal to or ex	ceed top allow:	
Date First New Oil Run To	Tanks C	ate of Test			ethod (Flow, pump	, gas lift, etc.)		
				ļ				
Length of Test	T	Tubing Pressure		Casing Pressure		Choke Size	Choke Size	
Actual Prod. During Test	C	OII-Bbls.		Water - Bbls.		Gas - MCF		
GAS WELL				1				
Actual Prod. Test-MCF/D	L	ength of Test		Bbls. Conde	nsate/MMCF	Gravity of Condensate		
resting Method (pitot, back	pr.) T	ubing Pressure		Casing Pres	sure	Choke Size		
CERTIFICATE OF CO	APLIANCE	,			OIL CONS	ERVATION COMMISSION		
					\mathcal{T}	Λ . <u> </u>		
I hereby certify that the ru Commission have been co				APPROV	70-	1	y	
above is true and comple				BY_	by CX	1 X/Kmes		

(Signature)

District Accountant

June 1, 1967

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.