

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other
instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____				5. LEASE DESIGNATION AND SERIAL NO. LC-061936-A	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME None	
2. NAME OF OPERATOR TEXACO Inc.				7. UNIT AGREEMENT NAME Cotton Draw Unit	
3. ADDRESS OF OPERATOR P. O. Box 728 - Hobbs, New Mexico 88240				8. FARM OR LEASE NAME Cotton Draw Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Well is located 760' from the West Line, and 2080' from the North Line of Section 10, T-25-S, R-32-E, Lea County, New Mexico At top prod. interval reported below Unknown At total depth Same				9. WELL NO. 66	
14. PERMIT NO. Regular				13. STATE New Mexico	
DATE ISSUED -				12. COUNTY OR PARISH Lea	
15. DATE SPUNDED 2-20-67		16. DATE T.D. REACHED 6-27-67		10. FIELD AND POOL, OR WILDCAT Wildcat	
17. DATE COMPL. (Ready to prod.) Drilled Dry		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3479' (DF)		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 10, T-25-S, R-32-E	
20. TOTAL DEPTH, MD & TVD 15,769'		21. PLUG, BACK T.D., MD & TVD 15,722'		23. INTERVALS DRILLED BY 15,769'	
22. IF MULTIPLE COMPL., HOW MANY* -		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Perforate 5-1/2" OD casing w/2 JSPF 14,826' to 14,838', 14,962' to 15,032' and 15,086' to 15,102'.		25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Laterolog, Microlaterolog, GRS, Sidewall Neutron, Density				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8" OD	48#	604'	17-1/2"	425 sx LiteWate, 300 sx CI	C None
10-3/4" OD	45.5#	5,000'	12-1/4"	650 sx LiteWate, 200 sx CI	C None
7-5/8" OD	33.7#	12,931'	8-3/4"	1705 sx LiteWate, 300 sx CI	C None
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
5-1/2" OD	12,554'	15,769'	350 Sx		
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
None					
31. PERFORATION RECORD (Interval, size and number)					
Perforate 5-1/2" casing w/2 JSPF 14,826' to 14,838' 14,962' to 15,032' 15,086' to 15,102'					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
14,826' to 15,102'			3000 gals 15% HF Methanol Acid		
14,826' to 15,102'			8000 gals 15% HF & HCL		
14,826' to 15,102'			460 Bbls gelled brine, 800# Sd		
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
Drilled Dry					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
Drilled Dry					
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY
Drilled Dry					
35. LIST OF ATTACHMENTS					
Drilled Dry					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED		TITLE		DATE	
[Signature]		Assistant District Superintendent		July 31, 1968	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 23, below regarding separate reports for separate completions. If not filed prior to the time this summary report is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval, or interval(s), top(s), bottom(s) and name(s) (if any) for only the interval(s) for which production is being reported, submit a separate report for each additional interval to be separately produced, showing the additional data for each interval. **Item 29: "Seals Generated":** Attached supplemental records for this well should show the details of the sealing operation. **Item 33:** Submit a separate completion report on this form for each interval to be separately completed. * the cementing tool.

SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND REVENUE.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONT.	MEAS. DEPTH	TRUE VEST. DEPTH
			DST No. 1 - Fr 12,849' - 12 hrs & 24 hrs ISIP-4722. FSIP-1865. 925. Recovered 1565' heavy gas cut mud. Well plugged and abandoned 7-25-68. 9-331 filed to show plugging procedure. Filed w/USGS 7-29-68. Cement plugs set from 12,450' to 12,250' and from 80' to surface. Dry hole marker set.	Rustler Top Salt Base Salt Lamar Delaware Bone Springs Wolfcamp Atoka Morrow Upper Miss. Total Depth	790 1,090 3,086 4,678 4,692 8,600 11,955 14,122 14,704 15,737 15,769