

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-061936-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NONE

7. UNIT AGREEMENT NAME

Cotton Draw Unit

8. FARM OR LEASE NAME

Cotton Draw Unit

9. WELL NO.

66

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 10, T-25-S, R-32-E

12. COUNTY OR PARISH

Lea

13. STATE

N. M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

TEXACO Inc.

3. ADDRESS OF OPERATOR

P. O. Box 728 - Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surfaceWell located 760' from the West Line, and 2080' from the
North Line of Section 10, T-25-S, R-32-E, Lea County, N. M.

14. PERMIT NO.

Regular

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3479' (D. F.)

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The 5½" O. D. Casing was cemented at 15,769' July 2, 1967. (Form 9-331 approved by the USGS Office July 21, 1967).

Perforate 5½" O. D. Casing Liner 2 jet shots per foot 15,086' to 15,102'. Shut In 2 hours, SITP-400#, no show. Perforate 2 jet shots per foot 14,982' to 15,008'. No show. Perforate 2 jet shots per foot 14,826' to 14,838', and 14,962' to 15,008'. Complete July 13, 1967. Opened well, flow back, lack 100 BLW, Gas vol TSTM. Shut well in 1½ hours. Swab well. TP-25#, No water. Re-perforate 2 jet shots per foot 15,032' to 15,008', 15,008' to 14,997', and 14,997' to 14,962', July 19, 1967. Recovered 28 BLW & died. Install plug in tubing, remove head. Pull & re-run tubing.

Acidize perforations 14,826' to 15,102' with 3000 gallons 15% HF Methanol acid. Swab well. No pressure build-up on tubing, Prepare to run tracer survey. Survey ran July 25, 1967, 90% fluid going out perforations. Swab well for 8 hours, recover water. Re-acidize with 8000 gallons 15% HF & 15% HCL in water solution & RA material, 300 SCF nig. in acid, 500 SCF in flush. Min Pre. 5600#, complete July 29, 1967. Ran tracer survey, showed formation taking fluid. Flow well, made 96 BLW. Flowed well for several days & recovered Load Water & small amount of gas. Attempted to frac, pumped 460 BBLS gelled brine, 800 lbs. sand @ 9 BPM, 8600 PSI, established communication below tubing & annulus. Flowed 10 Hours, rec 125 BLW. Fished for seal assembly. Installed Xmas tree, Sept. 1, 1967. Flowed 82 hrs., no tubing pressure.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. C. Blevins, Jr.

TITLE Assistant District

DATE Sept. 15, 1967

(This space for Federal or State office use)

Superintendent

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

SEP 15 1967 District Engineer