## TED STATES DEPARTML IT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

## N.M. O. Cons. Division 1625 N. French By Bureau No. 1004-0135 Hobbs, NM 88240 March 31, 1993

## SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Designation and Serial No. NM-14218 Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. 6. If Indian, Alottee or Tribe Name Use "APPLICATION FOR PERMIT --" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE V OIL -- GAS 8. Well Name and Number 1. Type of Well: - WELL - OTHER FRISTOE, C. C. -B- FED. NCT-2 2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC. 3. Address and Telephone No. 9 API Well No. 205 E. Bender, HOBBS, NM 88240 397-0405 30 025 22032 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 10. Field and Pool, Exploaratory Area Unit Letter J : 2310 Feet From The SOUTH Line and 2310 Feet From The JUSTIS BLINEBRY 11. County or Parish, State Section 26 Township 24S Range 37E LEA . NEW MEXICO Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data TYPE OF SUBMISSION TYPE OF ACTION Abandonment Change of Plans Recompletion **New Construction** Notice of Intent Plugging Back Non-Routine Fracturing Subsequent Report Casing Repair Water Shut-Off Atlering Casing Conversion to Injection Final Abandonment Notice OTHER: CLEAN OUT & ACIDIZE Dispose Water (Note: Report results of multiple completion on Well 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work,)\*. 1-24-01: MIRU, LD PMP & RDS. 1-25-01: KILL W/75 BBLS 2% KCL WTR. NUBOP. NDWH. TIH W/BIT & CSG SCRAPER. PU 2 3/8" TBG. STOP BIT @ 1500'. 1-26-01: TIH & PU TBG. TAG @ 5856'. TIH W/ BIT & DC'S ON TBG. RU AIR FOAM UNIT. 1-29-01: LOWER BIT & TAG @ 5856'. DRILL OUT SCALE 5856-5980'.C/O 5980-91. DRILL ON JUNK 5991-97. 1-30-01: LOWER BIT & GAG @ 5997'. DRILL ON JUNK TO 6000'. TIH W/MILL, DC'S ON TBG. STOP MILL @ 5000'. 1-31-01: LOWER MILL TO 6000'. DRILL 6000-08. TIH W/KILL STRING. 2-01-01: TIH W/TAP, BMPR SUB, DC'S ON TBG. TAG @ 6008'. CATCH FSH & WORK LOOSE. TIH W/MILL, DC'S ON TBG. STOP MILL @ 5000'. 2-02-01: TAG @ 6008'. MILL 6008-25. 2-05-01: TIH W/MILL, DC'S ON TBG TO 6020'. DRILL 6020-29. STOP MILL @ 1500'. MILL HANGING UP @ 6020. 2-06-01: TIH W/CIBP & SET @ 5950'. TIH W/CMT BAILER & DUMP 35' CMT ON CIBP. NEW PBTD-5915'. TIH W/KILL STRING. 2-07-01: TIH W/PKR, SN ON TBG. PSA 5320'. ACIDIZE BLINEBRY PERFS 5337-5802 W/2000 GALS 15% NEFE HCL. UNSET PKR & PULL ABOVE TOP PERF. SET PKR @ 5046. ACIDIZE ALL BLINEBRY PERFS 5120-5802 W/3000 GALS 15% NEFE HCL. SCALE SQUEEZE SAME PERFS W/330 GALS TH-756 MIXED IN 50 BBLS 2% KCL WTR. FLSH W/115 BBLS 2% KCL WTR. 2-08-01: UNSET PKR. TIH W/PURGE VALVE, X-OVER, TBG, SN, TAC. NDBOP. NUWH. TBG @ 5832'. SN @ 5793. TAC @ 5033. 2-09-01: TIH W/PMP OPEN ENDED, SNKR BARS, & RDS. TAG PARAFFIN IN TBG @ 3400'. 2-12-01: TIH W/PARAFFIN KNIFE ON RDS TO 5500'. TIH W/PMP, SNKR BARS, RDS. SPACE OUT & HUNG ON. TEST TBG TO 500#-OK. PUMPING @ 5:30 PM. 2-13-01: RIG DOWN. 3-03-01: ON 24 HR OPT. PUMPING 8 BO, 40 BW, & 5 MCF. BLINEBRY PERFS 5120-5802. FINAL REPORT

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SIGNATURE TYPE OR PRINT NAME  14 I hereby certify that the foregoing is true and correct  UNITED TO THE TYPE OR PRINT NAME  J. De	TITLE Engineering Assis		DATE APR (1.3)	3/28/01
(This space for Federal or State office use)  APPROVED  BYNDITIONS OF APPROVAL, IF ANY:	ORIGINAL SCANED BY CORROWING MIC DISTRICT I SUFFIRMISOR		URFAL CALLAS	TANAGAMENT TASE AREA
Title 18 U.S.C. Section 1001, makes it a crime for any pers	son knowingly and willfully to make to any department or agency	of the United States any false	fictitious or fraudulant es	

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ROSWELL, NM