Form 3150-3 (December 1990)

CONDITIONS OF APPROVAL, IF ANY:

representations as to any matter within its jurisdiction

UN. _D STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0136

Expires: December 31, 1991

SUBMIT IN TRIPLICATE							
				5. Lease Design			
				6. If Indian, Alo		M-14218	
Al	PPLICATION FOR F	ERMIT TO DRILI	L OR DEEPEN	o. II malan, Alo	ttoc or The	e ivanie	
1a. Type of Work 1b. Type of Well	DRILL DE	EPEN 🛛 🗡	lug back SINGLE ZONE	7. If Unit or CA,	7. If Unit or CA, Agreement Designation		
DIL GAS WELL	OTHER			8. Well Name at	8. Well Name and Number FRISTOE, C. CB- FED. NCT-2		
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.					12		
3. Address and Telephone No. 500 Longins Misland X. 394-9307					9. API Well No. - 30 025 22032		
. Location of Well (Repo	ort location clearly and in ac	cordance with any Stat	e requirements.*)	10 Field and Po			
At Surface Unit Letter J: 2310 Feet From The SOUTH Line and 2310 Feet From The EAST Line At proposed prod. zone					10. Field and Pool, Exploaratory Area JUSTIS BLINEBRY 11. SEC., T., R., M., or BLK. and Survey or Area		
					· · · · · ·	24S Range 37E	
					14. Distance In Miles and Direction from Nearest Town or Post Office* 6 miles N-Jal NM		
5 Distance From Pronoco	d* Location to Nearest Prope		16. No. of Acres in Lease	LEA 17. No. of Acres	Assigned To	NEW MEXICO	
ease Line, Ft. (also to near		360'	400	to. or notes i	40		
18. Distance fFrom Proposed Location* to Nearest Well, Drilling, Completed or Applied For, On This Lease, Ft. 735' 6200'				20. Rotary or Cab	20. Rotary or Cable Tools Rotary		
1.Elevations (Show whether	er DF,RT, GR, etc.)					Date Work Will Start*	
3. PROPOSED CASING AND CEMEN							
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT		all Completion	Completion Or Recompletion Rep		
	4.5	11.6	U 170	•		•	
				- '	-	Required After	
			Re	completion w	ин па	s Been Comple	
ests in Fristoe B nct 2#/ork proposal: istoe B NCT-2#12 Wor RUPU. Pull and inspec TOH tubing wellcheck(0 RU reverse unit TIH with MIRU perforators. Perforbb- 5856'-5858'; 5862'- rinkard- 6074'- 6078'; 6' TIH 272' 2-3/8" tubing, 4' commendation). Release TIH tag fill clean out if no POP test and monitor file EE ATACHED WELL Sen Above Space Describe	22 offset South, shows go known Program t rods. Install BOP. 0-30%=yellow,31-50%=gre h DC on work string, clean orate the Drinkard 2 JSPF 5864'; 5874'-5876'; 5892'- 119'-6121'; 6125'-6127'; 61 4.5' packer. Set packer +/- e packer TOH. ecessary to new TD 6200' uid level. CHEMATIC. Proposed Program: If propo	en, 51-100% = red). fill from 5931' to 6108' using Schlumberger 3- 5905'; 5931'-5934'; 58 129'-6132'. 5860'; spot 840 gls 15' POH.	drill cement to 6140'; drill rat 3/8" 14.4 g HYPERJET Gun	hole to 6200' (NEW 1 s over the following in one hour. (Proceed w	ith frac trea	3', 56 holes): atment as per Dowell one. If proposal is	
4. I hereby certify that the foregoin	g is true and correct	TITLE E	ngineering Assistant		DATE	09/08/2000	
SIGNATURE	Mike Quir					03/03/2000	
his space for Federal or State office		Unic	ina in ieu sy chr	S WILLIAM		פי פרוווו	
PERMIT NO.			APPROVAL DATE CHERV		SE	P 2 5 Mills	
	arrant or certify that the applicant				ant to conduct	operations thereon.	
PPROVED BY OP!	G. SGD.) DAVID H	TITLE	to those rights in the subject lease to PETROLEUM ENG	INCEN	DATE 8	EP 1 4 2000	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or







