

District I - (505) 393-6161

PO Box 1980

Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First

Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Road

Aztec, NM 87410

New Mexico

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street

Santa Fe, New Mexico 87505

(505) 827-7131

Form C-140

Originated 11/1/95

Submit Original

Plus 2 Copies

to appropriate

District Office

H-0418

APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE CONSERVATION DIVISION.

- I. Operator: Texaco Exploration & Production Inc OGRID #: 022351
Address: 205 E. Bender Blvd.; Hobbs, New Mexico 88240
Contact Party: Paula Ives Phone #: (505) 397-0432
- II. Name of Well: C.C. Fristoe 'B' NCT - 2 #12 API #: 30 025 22032
Location of Well: Unit Letter J, 2310 Feet from the South line and 2310 feet from the East line,
Section 26, Township 24S, Range 37E, NMPM, Lea County
- III. Date Workover Procedures Commenced: 03-24-97
Date Workover Procedures were Completed: 03-27-97
- IV. Attach a description of the Workover Procedures undertaken to increase the production from the Well.
Please see attached.
- V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.
- VI. Pool(s) on which Production Projection is based: Justis Blinbry
- VII. AFFIDAVIT:

State of N. M.)
) ss.

County of Lea)

Russell S. Pool, being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
Restoration Project.
3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

[Signature]
(Name)

Senior Engineer Hobbs Operating Unit
(Title)

[Handwritten mark]

SUBSCRIBED AND SWORN TO before me this 9th day of February, 1998.

John Ayers
Notary Public John Ayers

My Commission expires: 2/29/2000

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of 3-27-97, 1997.

Paul J. Hays
District Supervisor, District 1 **Geologist**
Oil Conservation Division
Date: 2/12/98

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.
DATE: _____

Production Projection

Well Name & #:

Producing Formation:

Oil Decline Rate (%):

Gas Decline Rate (%):

Completion Date (m/yr):

C. C. Frisbie 'B' Nct-2 #12

Prior Oil Prod. Rate (BOPD):

Justis Blinbry

Oil Decline Factor:

50

Prior Gas Prod. Rate (MCFGD):

35

Mar-97

Gas Decline Factor:

0

0.943874315

0

0.964738137

Month	Projected Oil Production	Projected Gas Production	Projected Cumulative Oil Production	Projected Cumulative Gas Production
Mar-97	0	0	0	0
Apr-97	0	0	0	0
May-97	0	0	0	0
Jun-97	0	0	0	0
Jul-97	0	0	0	0
Aug-97	0	0	0	0
Sep-97	0	0	0	0
Oct-97	0	0	0	0
Nov-97	0	0	0	0
Dec-97	0	0	0	0
Jan-98	0	0	0	0
Feb-98	0	0	0	0
Mar-98	0	0	0	0
Apr-98	0	0	0	0
May-98	0	0	0	0
Jun-98	0	0	0	0
Jul-98	0	0	0	0
Aug-98	0	0	0	0
Sep-98	0	0	0	0
Oct-98	0	0	0	0
Nov-98	0	0	0	0
Dec-98	0	0	0	0
Jan-99	0	0	0	0
Feb-99	0	0	0	0
Mar-99	0	0	0	0
Apr-99	0	0	0	0
May-99	0	0	0	0
Jun-99	0	0	0	0
Jul-99	0	0	0	0
Aug-99	0	0	0	0
Sep-99	0	0	0	0
Oct-99	0	0	0	0
Nov-99	0	0	0	0
Dec-99	0	0	0	0
Jan-00	0	0	0	0
Feb-00	0	0	0	0

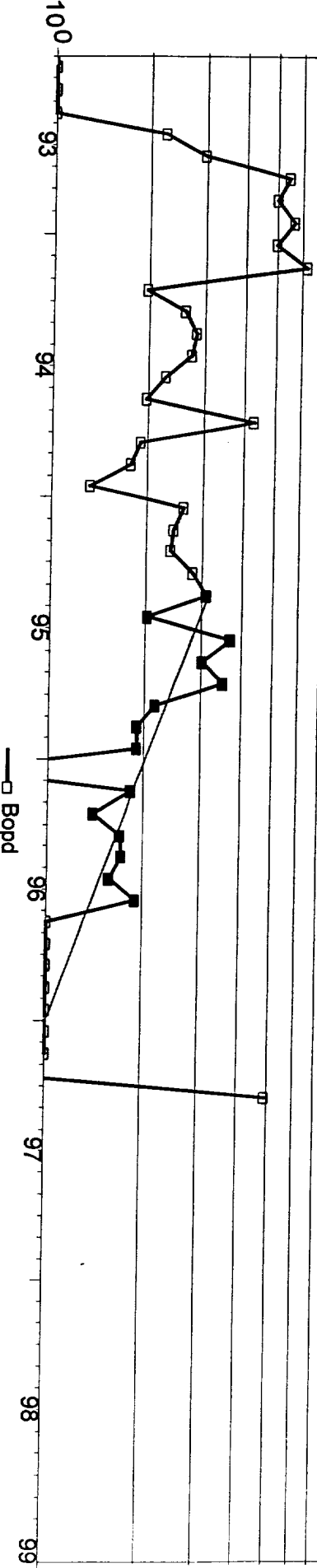
Fristoe 'B' 2 No. 12; Oil
Severance Tax Credit-06/10/97

103 Well: FB2_12 ID: 30025220320000 Type: Blinbry Monthly

◊RODBox - EMB, 3290' ◊RODPat-EXT @ 3575' ◊TEST Drilling-ran Pressure bornb
◊HIT EXT @ 5780'; Ran new
tbg/rods/pu mp
◊SI WH flange leaking
◊OPT80/42w/96g
◊Misc Switch to T 13036(Corr (inh-)
◊RECRRepair WH and
POP-Pump
STUCK - SI
◊PERFPerf U. Bil.,
Ac U. & L.
Bil. 2.5M &
3M gal
◊More Scale
analysis due
fr/
Unichem-pu
mp
◊Scsq Fr/ Surf:
2*TH793 w/
pre/post
flush

102

101

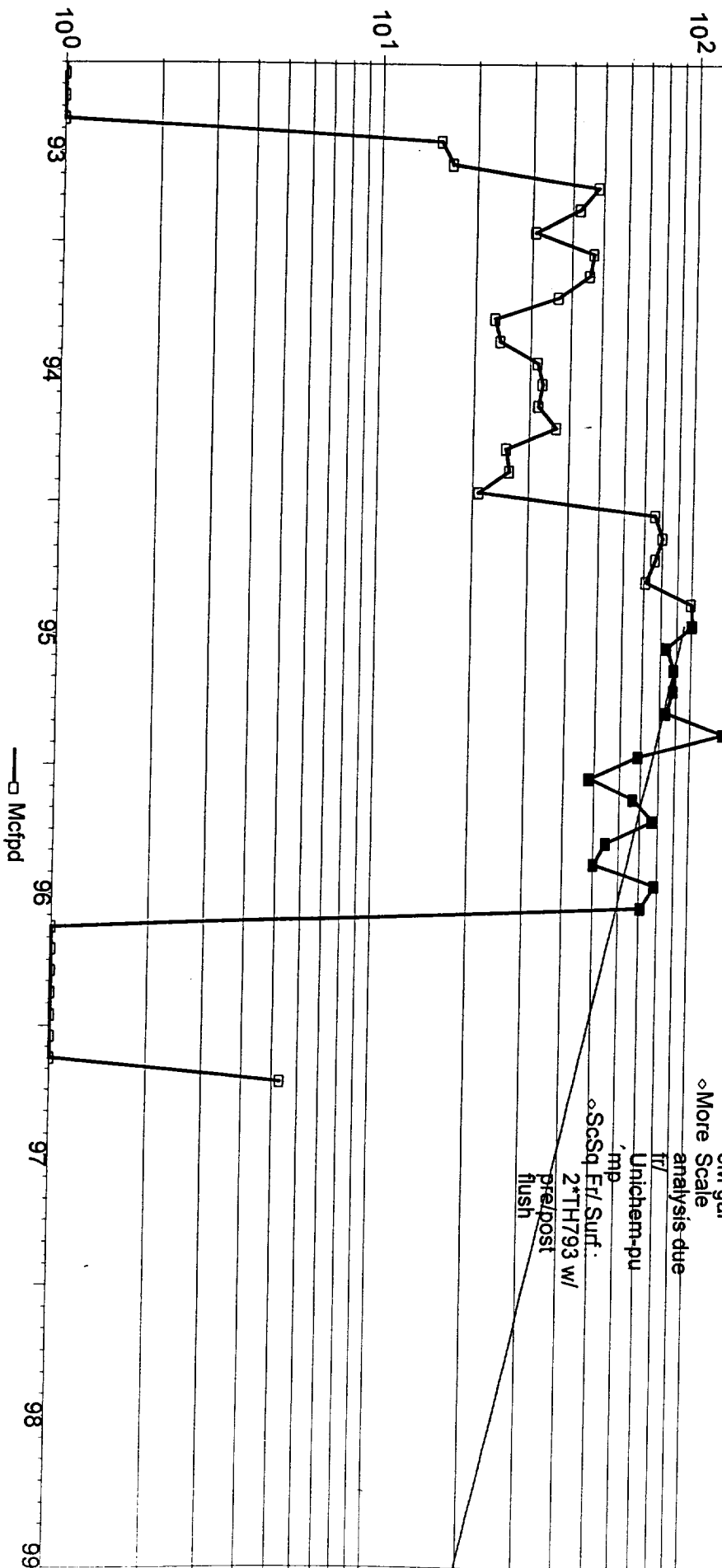


Effective Decline = 50%

it Decline, 1/yr: Exp, 0.70
orecast Decline, 1/yr: Exp, 0.70
egin Date, Rate: 19960601, 1.47
nd Date, Rate, Yrs: 20000329, 0.10, 3.83
emaining: 711.12

103 Well: FB2 12 ID: 3002522032000 Type: Blineby Monthly

◊RODBox-EMB. 3290' ◊RODPatEXTI @ 3676' ◊TEST Drilling ran Pressure bomb
◊HIT EXT @ 5780' Ran new tbg/rods/put mp
◊SI WH flange leaking ◊OPT80/42w/96g
◊Misc Switch to T H3036(Corr -inh)
◊RECREPAIR WH and
POP-Pump STUCK-SI
◊PERFPert U. Bil.,
Ac U. & L.
Bil. 2.5M & 3M gal
◊More Scale analysis due
IT/
Unichem-pu
◊ScSq Fr/ Surf.
2*TH793 w/ pre/post flush



Effective Decline = 35%.

it Decline, 1/yr: Exp, 0.43
orecast Decline, 1/yr: Exp, 0.43
egin Date, Rate: 19960701, 59.40
nd Date, Rate, Yrs: 20010701, 6.84, 5.00
emaining: 44409.66

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0419

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter J : 2310 Feet From The SOUTH Line and 2310 Feet From The
EAST Line Section 26 Township 24S Range 37E

5. Lease Designation and Serial No.
NM-14218

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
FRISTOE, C. C. -B- FED. NCT-2
12

9. API Well No.
30 025 22032

10. Field and Pool, Exploratory Area
JUSTIS BLINEBRY

11. County or Parish, State
LEA, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ OTHER: add pay & acidized
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

03-24-97: Move in; rig up. Pump stuck. Install BOP. Tag fill @5931'; 176' of fill; no perfs covered. Rig up Tuboscope.
03-25-97: Ran 3 7/8" bit & 4.5" casing scraper on 2 3/8" tubing to 5931'. POH. Schlumberger perforated 4.5" casing, Upper Blinebry, w/2 JSPF @5120'-5154', 5160'-5174', 5242'-5246', 5276'-5280', 5414'-5418', 5424'-5432', & 5460'-5472' (160'-52" holes). No blow, no suck while perforating. Ran 4.5" RBP w/ball catcher & packer on 2 3/8" tubing. Set RBP @5820'. Set pkr @5815'. Test RBP to 3000 psi-Held. Reset packer @5321'. Shut in. Prep to acidize. 03-26-97: Dowell acidized Lower Blinebry perfs, 5321'-5802', w/2500 gal 15% NE-FE using 110-7/8" ball sealers (Good ball action-Did Not ball out). Flush w/28 bbls 2% KCL fresh water. Max pres=1700 psi. Min pres=1500 psi. ISIP=Vacuum psi. Avg rate=4.5 BPM. Total load=88 bbls. Release packer & RBP. Reset RBP @5321'. Reset packer @5070'. Load annulus w/5 bbls 2% KCL fresh water. Pressure annulus to 500 psi. Dowell acidized Upper Blinebry perfs, 5120'-5320', w/3000 gal 15% NE-FE using 200-7/8" ball sealers. Flush w/24 bbls 2% KCL fresh water. Max pres= 1710 psi. Min pres=1550 psi. ISIP=550 psi. 15 Min SIP=515 psi. Avg rate=4.5 BPM. POH. Ran 2 7/8" Mud Anchor (27.80'), 2" Seat Nipple (1.10'), 1-IPC jt 2 3/8" tbg (32.85'), 23 jts 2 3/8" tbg (730.30'), 4 1/2"x2 3/8" Tubing Anchor (2.78'), & 160 jts 2 3/8" tbg (5053.71'). Remove BOP. Land bottom of MA @5862' w/SN @5833'. Shut in. Prep to run pump & rods.
03-27-97: Ran 1"x10' Slotted Gas Anchor on 2"x1 25"x16" Pump, 2"x3/4" Sub, 108-5/8" Grade D Rods (2721.6'), 123-3/4" Grade D Rods (3099.6'), No Subs, 1.25"x16" Polish Rod (4.2') w/1.5"x8" Liner. Did not load tbg. Space pump at 4.5". Rig down. On production at 11:30 am. 50" Stroke. 9.2 SPM. 184 jts tbg in well. Pumping & testing.
04-02-97: XL Scale Squeezed Blinebry perfs, 5120'-5802', down 4.5" casing, w/10 gal TW-430 surfactant mixed in 20 bbls 2% KCL fresh water, 2 drums Techni-Hib 793 mixed in 20 bbls 2% KCL fresh water, & followed by 10 gal TW-467 mixed in 200 bbls 2% KCL fresh water.
04-04-97: Shut in 24 hrs. On production at 2 pm. Pumping & testing.
04-16-97: On 24 hour POTENTIAL TEST ending 10:00 am. Pumped 16 hrs. Recovered 8 bbls Oil, 42 bbls Water, & 96 mcf Gas. GOR=12000. Gravity=37.5 @60. 1.25" Bore Pump. Seat Nipple @5833'. 50" Stroke. 9.2 SPM. Producing from 4 1/2" casing perfs 5120'-5802', North Justis Blinebry Pool, Lea County, New Mexico. Request allowable of 8 BOPD. FINAL REPORT.

14. I hereby certify that the foregoing is true and correct

SIGNATURE Paul R. Wilcox TITLE Field Technician DATE 4/24/97
TYPE OR PRINT NAME Paul R. Wilcox

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.