

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Co. Division
P.O. Box 1986
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator

TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240

397-0419

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter J : 2310 Feet From The SOUTH Line and 2310 Feet From The

EAST Line Section 26 Township 24S Range 37E

5. Lease Designation and Serial No.

NM-14218

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number

FRISTOE, C. C. -B- FED. NCT-2

12

9. API Well No.

30 025 22032

10. Field and Pool, Exploratory Area
JUSTIS BLINEBRY

11. County or Parish, State

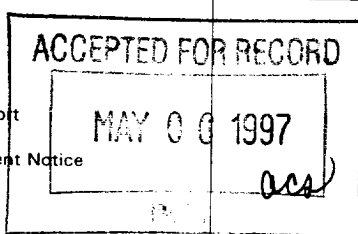
LEA, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice



- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Attering Casing
☒ OTHER: add pay & acidized

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

03-24-97: Move in; rig up. Pump stuck. Install BOP. Tag fill @5931'; 176' of fill; no perfs covered. Rig up Tuboscope.
03-25-97: Ran 3 7/8" bit & 4.5" casing scrapper on 2 3/8" tubing to 5931'. POH. Schlumberger perforated 4.5" casing, Upper Blinebry, w/2 JSPF @5120'-5154', 5160'-5174', 5242'-5246', 5276'-5280', 5414'-5418', 5424'-5432', & 5460'-5472' (160'-52" holes). No blow, no suck while perforating. Ran 4.5" RBP w/ball catcher & packer on 2 3/8" tubing. Set RBP @5820'. Set pkr @5815'. Test RBP to 3000 psi-Held. Reset packer @5321'. Shut in. Prep to acidize. 03-26-97: Dowell acidized Lower Blinebry perfs, 5321'-5802', w/2500 gal 15% NE-FE using 110-7/8" ball sealers (Good ball action-Did Not ball out). Flush w/28 bbls 2% KCL fresh water. Max pres=1700 psi. Min pres=1500 psi. ISIP=Vacuum psi. Avg rate=4.5 BPM. Total load=88 bbls. Release packer & RBP. Reset RBP @5321'. Reset packer @5070'. Load annulus w/5 bbls 2% KCL fresh water. Pressure annulus to 500 psi. Dowell acidized Upper Blinebry perfs, 5120'-5320', w/3000 gal 15% NE-FE using 200-7/8" ball sealers. Flush w/24 bbls 2% KCL fresh water. Max pres=1710 psi. Min pres=1550 psi. ISIP=550 psi. 15 Min SIP=515 psi. Avg rate=4.5 BPM. POH. Ran 2 7/8" Mud Anchor (27.80'), 2" Seat Nipple (1.10'), 1-IPC jt 2 3/8" tbg (32.85'), 23 jts 2 3/8" tbg (730.30'), 4 1/2"x2 3/8" Tubing Anchor (2.78'), & 160 jts 2 3/8" tbg (5053.71'). Remove BOP. Land bottom of MA @5862' w/SN @5833'. Shut in. Prep to run pump & rods.
03-27-97: Ran 1"x10" Slotted Gas Anchor on 2"x1.25"x16" Pump, 2"x3/4" Sub, 108-5/8" Grade D Rods (2721.6'), 123-3/4" Grade D Rods (3099.6'), No Subs, 1.25"x16" Polish Rod (4.2') w/1.5"x8" Liner. Did not load tbg. Space pump at 4.5". Rig down. On production at 11:30 am. 50" Stroke. 9.2 SPM. 184 jts tbg in well. Pumping & testing.
04-02-97: XL Scale Squeezed Blinebry perfs, 5120'-5802', down 4.5" casing, w/10 gal TW-430 surfactant mixed in 20 bbls 2% KCL fresh water, 2 drums Techni-Hib 793 mixed in 20 bbls 2% KCL fresh water, & followed by 10 gal TW-467 mixed in 200 bbls 2% KCL fresh water.
04-04-97: Shut in 24 hrs. On production at 2 pm. Pumping & testing.
04-16-97: On 24 hour POTENTIAL TEST ending 10:00 am. Pumped 16 hrs. Recovered 8 bbls Oil, 42 bbls Water, & 96 mcf Gas. GOR=12000. Gravity=37.5 @60. 1.25" Bore Pump. Seat Nipple @5833'. 50" Stroke. 9.2 SPM. Producing from 4 1/2" casing perfs 5120'-5802', North Justis Blinebry Pool, Lea County, New Mexico. Request allowable of 8 BOPD. FINAL REPORT.

14. I hereby certify that the foregoing is true and correct

SIGNATURE Paul R. Wilcox TITLE Field Technician

DATE 4/24/97

TYPE OR PRINT NAME Paul R. Wilcox

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.