UNITED ST. .S DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Dec. 1973	Budget Bureau No. 42-R1424
UNITED ST:S	5. LEASE 366 6 5 2
DEPARTMENT OF THE INTERIOR	LC-032592 (b) NM 14218
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas well other	9. WELL NO.
2. NAME OF OPERATOR U.S. ULULUCIUA	10. Pield OR WILDCAT NAME
Texaco, Inc. 3. ADDRESS OF OPERATOR	Justis Blinebry
P. C. Box 728, Hobbs, New Mexico 88240 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR, BLK. AND SURVEY OR AREA
below.)	Sec. 26, T-24-S, R-37-F
AT SURFACE: 2310' FSL & 2310' FEL	12. COUNTY OR PARISH 13. STATE 1
AT TOTAL DEPTH: (Unit Letter 'J')	Lea 2 New Mexico

1. oil gas 1	C.C.	Fristoe	'B Fed.	HCT-
well well other	9. WELL N	o. 그룹 :	2 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	5.
2. NAME OF OPERATOR	7 3 12	₹.50€	3 53	<u> </u>
Texaco, Inc.	I TO. FIELD O	R WILDCAT N		ā S
3. ADDRESS OF OPERATOR	1	s Blinebr		<u> </u>
P. C. Box 723, Hobbs, New Mexico 88240	11. SEC., T. AREA	, R., M., OR B	LK. AND SUR	VEY OF
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	ı	ම් විසින් අතුන්තුර	S 27.	
below.) AT SURFACE: 221A FCI & 221A FCI	12 COUNTY	26, T-24- OR PARISH	12 STATE	<u>~</u>
AT TOD DOOD INTERNAL ZOID FOL & ZOID FEL		· (1)	1.7	. •
AT TOP PROD. INTERVAL: (Unit Letter 'J')	14. API NO.	35.66	New Mexic	:0
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	1 / 110.			3 11 2
REPORT, OR OTHER DATA	15. ELEVAT	IONS (SHOW	DE KDR A	AD MD
	3193		3	Č
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	<u> </u>	3 - 3 A	6 Al. 6	Z
TEST WATER SHUT-OFF		- 25 S	ad a	. <u>.</u>
FRACTURE TREAT			100 C	3
REPAIR WELL	(NOTE: Repo	ort results of mul	tiple completic	n or zone
PULL OR ALTER CASING		ge on Form 9–3		
MULTIPLE COMPLETE	:. :	2875		3
ABANDON*	••			<u> </u>
(other)	-7	4256	- <u>홈</u> 월발성	F1 7
	<u> </u>	<u> </u>	<u></u>	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is d	e all pertinent irectionally dri	details, and lled give subs	give pertinen	t dates
measured and true vertical depths for all markers and zones pertiner	nt to this work.))*	1 3 7 F	,
Die up Install COD Dull tubing		- 동작원(종)	- B 하는	
Rig up. Install BOP. Pull tubing. Set pkr. 0 5100'. Acidize perfs. 5205'-5802' w/4	1000 as 1	15% LST 10	EFE Acid	in
2-stages using 200# rock salt between stages. Fl	luch w/Kcl	water	TIE VOIG	agen i
Run production equipment. Test & return to produ		water .	- 19 - 19 - 19 - 19 - 19 - 19 - 19 - 19	To the
num production equipments researce to the production	ice ion.		- k 2474	8
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			결합 공연의	192
				ξ.
				5
Cubaudaaa Cafabu Valua Manu and Tua		- 유통진팅(1)	<u>, 2</u> \$ \$ 4 5 5	<u> </u>
Subsurface Safety Valve: Manu. and Type		Set (<u>v</u>	Ft
18. I hereby certify that the foregoing is true and correct		32 3 5 5		£2.
SIGNED TITLE ASST. Dist. SL	IDT. DATE	1/9/81		9
	·			
(This space for Federal or State offi	ice use)		47 435	
APPROVED BY TITLE	DATE		<u> 4. 37</u>	-
CONDITIONS OF APPROVAL, IF ANY:		Δ:	PPROVE]] [7]
		[] [[전기 : # [7]]		U

*See Instructions on Reverse.Side

JAN 1 4, 1981