

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

LC-032592-"b"

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NONE

7. UNIT AGREEMENT NAME

NONE

8. FARM OR LEASE NAME

C. C. Fristoe "b" NCT-2

9. WELL NO.

12

10. FIELD AND POOL, OR WILDCAT

Justis Blinebry

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 26, T-24-S, R-37-E

12. COUNTY OR PARISH

Lea

13. STATE

N. M.

1a. TYPE OF WELL:

OIL WELL ☒GAS WELL ☐DRY ☐Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF. RESVR. ☐Other ☐

2. NAME OF OPERATOR

TEXACO Inc.

3. ADDRESS OF OPERATOR

P. O. Box 728 - Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Well located 2310' from the South Line, and 2310' from the East Line of Section 26, T-24-S, R-37-E, Lea County, N. M.

At top prod. interval reported below
Unknown

At total depth

Unknown

14. PERMIT NO.

Regular

DATE ISSUED

Feb. 9, 1967

15. DATE SPUDDED

Feb. 17, 1967

16. DATE T.D. REACHED

March 13, 1967

17. DATE COMPL. (Ready to prod.)

March 22, 1967

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3193' (D. F.)

19. ELEV. CASINGHEAD

3185'

20. TOTAL DEPTH, MD & TVD

6140'

21. PLUG, BACK T.D., MD & TVD

6108'

22. IF MULTIPLE COMPL., HOW MANY*

SINGLE

23. INTERVALS DRILLED BY

6140'

ROTARY TOOLS

NONE

CABLE TOOLS

NONE

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Perf. 4 1/2" Casing 1 Jet shot @ 5205', 5213', 5219', 5225', 5239', 5247', 5256', 5265', 5283', 5302', 5335', 5355', 5368', 5386', 5395', 5411', 5426', 5440', 5462', 5470', 5486',

25. WAS DIRECTIONAL SURVEY MADE

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray Acousti Log, and Focused Log. 5501', 5528', 5541', 5559', 5576', 5602', 5609', 5622', 5657', 5669',

27. WAS WELL CORED

YES

28. 5681', 5690', 5702', 5722', CASING RECORD (Report all strings set in well) 5738', 5756', 5790', 5802'.

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	17.28	973'	11"	550 Sx.	NONE
4 1/2"	11.60	6140'	7 7/8"	900 Sx.	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
NONE							

31. PERFORATION RECORD (Interval, size and number)

Perf. 4 1/2" Casing 1 jet shot at 5205', 5213', 5219', 5225', 5239', 5247', 5256', 5265', 5283', 5302', 5335', 5355', 5368', 5386', 5395', 5411', 5426', 5440', 5462', 5470', 5486', 5501', 5528', 5541', 5559', 5576', 5602', 5609', 5622', 5657',

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5205' to 5802'	2500 gals 15% HCL acid & 40 ball sealers. Frac with 30,000 gals gelled brine & 40,000 lbs. sand.

33. 5669', 5681', 5690', 5702', 5722', 5738', PRODUCTION 5756', 5790', and 5802'.

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
March 18, 1967		Flow				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
March 22, 1967	24	28/64"	→	41	1850	23	45,122
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
475	500	→	41	1850	23	37.4	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold - El Paso Natural Gas Company

TEST WITNESSED BY

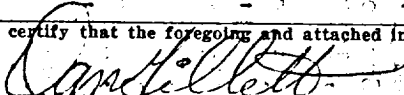
B. C. O'Kief

35. LIST OF ATTACHMENTS

NONE

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED


Dan Gillett

TITLE

Assistant District
Superintendent

DATE

March 22, 1967

* (See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See Instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. - (See instruction for items 22 and 24 above.)

FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		GEOLOGIC MARKERS	
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES							
		MEAS. DEPTH	TRUE VERT. DEPTH	NAME			
Core No. 1, from 5480' to 5532', Cut 52', recovered 52', 100% recovery, Dolo & Shale, slight show of oil. Job complete March 6, 1967.		5532'	5480'	Estimate Number 5533 All measurements from rotary table or 40' above ground level.		Top of Anhy Top of Salt Btm of Salt Yates San Andres Glorieta Blinberry Tubb Drinkard	
Core No. 2, from 5646' to 5697', Cut 51', recovered 51', 100% recovery, Dolo & Shale, Show of oil. Job complete March 8, 1967.		5697'	5646'	USGS - Hobbs, New Mexico NMOC - Hobbs, New Mexico Field File			
Core No. 3, from 5697' to 5748', Cut 51', recovered 51', 100% recovery, Dolo & Shale, Slight show of oil. Job complete March 9, 1967.		5748'	5697'				
Core No. 4, from 5748' to 5797', Cut 49', recovered 49', 100% recovery, Dolo & Shale, Slight show of oil. Job complete March 10, 1967.		5797'	5748'				