	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE I RANSPORTER GAS OPERATOR	!	NSPORT OIL AND NAT	Super: Effect . O. D. C.	sedes Old C-104 and C-110	
1.	PRORATION OFFICE					
	TEXACO Inc.					
	P. O. Box 728 - Hobbs, New Mexico					
	Reason(s) for filing (Check proper box) New Well X Change in Transporter of:					
	Recompletion Chapter in Chapter i	lecompletion Oil Dry Gas Change in Cwnership Casinghead Gas Condensate				
	f change of ownership give name					
	and address of previous owner					
II.	DESCRIPTION OF WELL AND I	LEASE Well No. Pool Na	me, Including Formation	Kind of Lease	9	
	C. C. Fristoe "b" NCT-2		is Blinebry	State, Federa	State, Federal or Fee	
Unit Letter J : 2310 Feet From The South Line and 2310 Feet From The East					t	
	26		7-E , NMPM,	Lea	County	
111.	ESIGNATION OF TRANSPORTER OF OIL AND NATURAL GANGE of Authorized Transporter of Oil X or Condensate Texas-New Mexico Pipe Line Company		Address (Give address to which approved copy of this form is to be sent)			
	Name of Authorized Transporter of Cas.		P. O. Box 1510 - Midland, Texas Address (Give address to which approved copy of this form is to be sent)			
	El Paso Natural Gas Company Unit Sec. Twp. Rge.		P. O. Box 1384 - Jal, New Mexico Is gas actually connected? When		0	
	give location of tanks. A 35 24-S 37-E YES March 22, 1967					
	If this production is commingled with COMPLETION DATA					
	Designate Type of Completion	n - (X) OIL Gas Well NO		NEW Plug Back S	NEW NEW NEW	
	Date Spudded February 17, 1967	Date Compl. Ready to Prod. March 22, 1967	Total Depth 6140	P.B.T.D.	108'	
	Pool	Name of Producing Formation	Top Oil/GKSXPay 52051	Tubing Depth	2001	
	Justis Blinebry Perforations	Blinebry	920)	Depth Casing	Shoe	
	*See below TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET 973 1		SACKS CEMENT 550 SX.	
	7 7/8"	7/8"		9	900 Sx.	
*	Perf. him Casing 1 jet s	hot at 5205',5213',5219 5411',5426',5440',5462'	,5225,5239,5247 ,5470,5486,5501	,5256,5265,5 55,11,55	<u>2831,53021,5335</u> 591,55761,56021	
	TEST DATA AND REQUEST FO					
	Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc. March 18, 1967 March 22, 1967 Flow				,5702',5722', ,5756',5790', &	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	58021	
	24 Hours Actual Prod. During Test	475 Oil-Bbls.	Water-Bbls.	28/64 Gas-MCF		
	64	41	23	1850		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Co	ndensat e	
	Actual Float Fest-Mol/D					
	resting Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size		
VI.	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION			
			APPROVED	APPROVED , 19		
			TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.			
	Vindillet					
	Dan Gillett Assistant District Supe					
	(Tit					
	March 22, 1967 (Da					