

N.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

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WELL RECORD


Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

WOLFSON OIL COMPANY

SKELLY STATE

AREA 640 ACRES  
LOCATE WELL CORRECTLY

(Company or Operator)

(Lease)

Well No. 1-7, in SE  $\frac{1}{4}$  of SE  $\frac{1}{4}$  of Sec 36, T. 25-S, R. 36-E, NMPM.

JALMAT

Pool,

LEA

County.

Well is 660 feet from EAST line and 330 feet from SOUTH line of Section 36.

If State Land the Oil and Gas Lease No. is B-1327

Drilling Commenced MARCH 5, 1967 Drilling was Completed MARCH 13, 1967

Name of Drilling Contractor NUNN DRILLING COMPANY

Address KERMIT, TEXAS

Elevation above sea level at Top of Tubing Head 2978'  
The information given is to be kept confidential until \_\_\_\_\_, 19\_\_\_\_.

OIL SANDS OR ZONES

No. 1, from NONE to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 2939 to 3007 feet.  
No. 2, from 2781 to 2874 feet.  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	20	New	358	Larkin	None		
4 1/2"	9.5	New	3036	Halliburton	2200		

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/2"	8-5/8	358	250	Pump		
6-3/4"	4 1/2	3036	150	Pump		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perf. 2939-45; 2959-63; 2968-71; 2975-79; 2998-99; 3001-07 with one shot per foot;

Acidized w/3000 gals. Set Bridge Plug @ 2920'.

Perf. 2781-2802; 2826-39; 2870-74 with one shot per foot. Acidized w/500 gals.

Result of Production Stimulation Swabbed 100% sulfur water from all perforations.

Depth Cleaned Out \_\_\_\_\_

### RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from 0 feet to 3055 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

## PRODUCTION

## DRY HOLE

Put to Producing....., 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was  
was oil; .....% was emulsion; .....% water; and.....% was sediment. A.P.I.  
Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

**PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):**

### Southeastern New Mexico

## Northwestern New Mexico

	<b>155</b>		
T. Anhy.....	<b>950</b>	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	<b>2680</b>	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	<b>2782</b>	T. Montoya.....	T. Farmington.....
T. Yates.....		T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....		T. McKee.....	T. Menefee.....
T. Queen.....		T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....		T. Gr. Wash.....	T. Mancos.....
T. San Andres.....		T. Granite.....	T. Dakota.....
T. Glorieta.....		T. ....	T. Morrison.....
T. Drinkard.....		T. ....	T. Penn.....
T. Tubbs.....		T. ....	T. ....
T. Abo.....		T. ....	T. ....
T. Penn.....		T. ....	T. ....
T. Miss.....		T. ....	T. ....


## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	155	155	Sand & red bed				
155	950	795	Anhydrite & red bed				
950	2680	1730	Salt & anhydrite				
2680	2782	102	Lime				
2782	3055	273	Sand & dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator.....**WOLFSON OIL COMPANY**  
Name.....**H. G. FREEDMAN**


 April 10, 1967  
 3206 REPUBLIC N. B. TOWER, DALLAS, TEXAS  
 Address \_\_\_\_\_  
 Position or Title \_\_\_\_\_  
 PRODUCTION ENGINEER