

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

NM-14213

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

C.C. Fristoe 'B' Fed. NCT-2

9. WELL NO.

13

10. FIELD AND POOL, OR WILDCAT

Langlie-Mattix

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 26, T-24-S, R-37-E

12. COUNTY OR PARISH 13. STATE

Lea

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR
TEXACO Inc.

3. ADDRESS OF OPERATOR
P.O. Box 728 - Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
990' FSL & 1979' FEL of Sec. 26, T-24-S, R-37-E, Unit Letter
'O', Lea County, New Mexico.

14. PERMIT NO.

Regular

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3188' (DF)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Glorieta-Recompl-Langlie Mattix

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rigged up.
2. Clean out to 3525'. Test 2-7/8" csg. Test OK.
3. Set CIEP @ 3505' & dump 20' cement on top of plug (3505-3485'). Abandoned Glorieta.
4. Perforate 2-7/8" OD csg w/1 JSPF from 3366-3371', 3373-3377', 3379-3382', 3385-3388', 3425-3432' & w/2 JSPF @ 3447', 56' and 3461'.
5. Acidize perforations 3366-3461' w/2000 gals. 15% NE acid in 4 equal stages using 14 ball sealers between stages. Flush w/20 bbls. 2% KCL water.
6. Install pumping equipment. On 24 hr. potential test Langlie-Mattix pumped 1 Bbl. oil and 3 Bbls. water, GOR 4000.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Asst. District Supt.

DATE 6-1-77

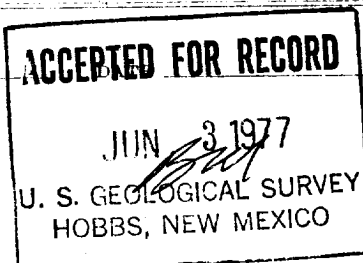
(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



RECEIVED

JUL 14 1977

U.S. CONSERVATION COMM.
HOBBS, N. M.