

NEW MEXICO OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO  
APPLICATION FOR MULTIPLE COMPLETION

Form C-107  
5-1-61

Applicant <b>TEXACO INC.</b>		County <b>Lea</b>		Date <b>June 8, 1977</b>
Address <b>P. O. Box 728 - Hobbs, N. M. 88240</b>		Lease <b>C.C.Fristoe "B" (NCT-2)</b>		Well No. <b>13</b>
Location of Well	Unit <b>0</b>	Section <b>26</b>	Township <b>24 South</b>	Range <b>37 East</b>

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES ☒ NO ☐
2. If answer is yes, identify one such instance: Order No. MC-1604; Operator Lease, and Well No.: Texaco Inc. C. C. Fristoe "B" (NCT-2) Well No. 11

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	<b>Langlie Mattix</b>		<b>Justis Blinebry</b>
b. Top and Bottom of Pay Section (Perforations)	<b>3366' to 3461'</b>		<b>5183' to 5643'</b>
c. Type of production (Oil or Gas)	<b>Oil</b>		<b>Gas</b>
d. Method of Production (Flowing or Artificial Lift)	<b>Artificial Lift</b>		<b>Flowing</b>

4. The following are attached. (Please check YES or NO)

- |   |                             |   |
|---|-----------------------------|---|
| Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent. |
| <input checked="" type="checkbox"/>     | <input type="checkbox"/>    | b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.   |
| <input checked="" type="checkbox"/>     | <input type="checkbox"/>    | c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*  |
| <input checked="" type="checkbox"/>     | <input type="checkbox"/>    | d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)   |

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Continental Oil Co. - P. O. Box 460 - Hobbs, New Mexico 88240

Crown Central Petroleum Corp. - Wilco Building - Midland, Texas 79701

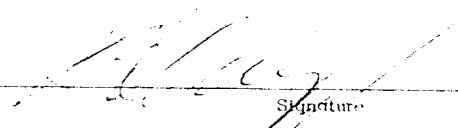
Getty Oil Co. - P. O. Box 249 - Hobbs, New Mexico 88240

Gulf Oil Corp. - P. O. Box 670 - Hobbs, New Mexico 88240

Robert L. Parker Trust - Third & Main - Parker Bldg. - Tulsa, Oklahoma 74103

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES ☒ NO ☐ . If answer is yes, give date of such notification June 8, 1977

CERTIFICATE: I, the undersigned, state that I am the Asst. Dist. Supt. of ~~the~~ Texaco Inc. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

  
Signature

\*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then a separate application must be filed.

RECEIVED

JUN 9 1977

U.S. CONSTITUTIONAL COMM.  
WASHINGTON, D.C.