(Other)

TE* UN ID STATES SUBMIT IN TRIPL (Other instructions verse side) Form approved. Budget Bureau No. 42-R1424. Form 9-331 (May 1963) 5. LEASE DESIGNATION AND SERIAL NO. LC-032592-b GEOLOGICAL SURVEY 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.) 7. UNIT AGREEMENT NAME WELL OTHER 8. FARM OR LEASE NAME 2. NAME OF OPERATOR C.C. Fristoe 'b' Federal TEXACO Inc. 9. WELL NO. NCT-2 ADDRESS OF OPERATOR 13 P.O. Box 728, Hobbs, New Maxico 88240 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) 10. FIELD AND POOL, OR WILDCAT At surface Well located 990 from the South Line and 1979 from Justis Blinebry 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA the East Line of Sec. 26, T-24-S, R-37-8; Unit Letter O. Sec. 26. T-24-S. R-37-E 12. COUNTY OR PARISH 13. STATE 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 14. PERMIT NO. Regular

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data 16. SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: REPAIRING WELL TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF ALTERING CASING FRACTURE TREATMENT MULTIPLE COMPLETE FRACTURE TREAT ABANDON MENT SHOOTING OR ACIDIZING SHOOT OR ACIDIZE ABANDON* (Other) REPAIR WELL CHANGE PLANS (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

3,188' DF

New Mexico

Loa

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The following work on subject well has been completed:

- 1. Perforated w/1 JSPI @5290, 5322, 5455, 58, 61, 77, 80, 87, 5506, 07, 18, 48 & 551.
- Acidized perforations 5183-5643* w/1800 gals 15% NEA in 9 200 gal stages w/4 ball scalers between stages.
- Frac down 3-1/2" casing w/30,000 gal. gelled lease crude containing 1 ppg 20-40 Ottowa sand and 1/40 %/gal Mark II Adomite in 4 - 5,000 gal stages and 1 - 10,000 gal stage w/25# Unibeads/stage.
- Swab, test and place on production.
- On 24 hr. PT ending 12-19-71, flowed 16 BO and 12 BW, 18/64" choke, 550# TP, 37,800 GOR. 30° Gravity.

18. I hereby certify that the foregoing is true and correct SIGNED	t Assistant THTLE Superinten		DATE December 20, 197
(This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY: *Se	TITLE	ACCEPTED FOR	DATE
	See Instructions on Rever	DEC 2 : 19 U. S. GEOLOGICAL Se SideOBBB, NEW M	′ ′

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

State or Federal office for specific instructions. Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1963-O-685229

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COMSECUTION

179/02

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