

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-032592-b

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

C. C. Fristoe 'b' NCT-2 Fed.

9. WELL NO.

13

10. FIELD AND POOL, OR WELDCAT

Justis Blinberry

11. SEC., T., R., M., OR B&L AND
SURVEY OR AREA

Sec. 26, T-24-S, R-37-E

12. COUNTY OR PARISH 13. STATE

Lea

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

TEXACO Inc.

3. ADDRESS OF OPERATOR

P.O. Box 728, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surfaceWell located 990' from the South Line and 1979' from the East
Line of Sec. 26, T-24-S, R-37-E, Unit Letter O

14. PERMIT NO.

Regular

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3188' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☒
☐
☐

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

SUBSEQUENT REPORT OF

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

TEXACO Inc. proposes to do the following work on subject well:

1. Perforate down 3-1/2" casing with 1 JSPI @5290, 5322, 5455, 5458, 61, 77, 80, 87, 5506, 07, 18, 48 and 55'.
2. Acidize with 1800 gal. 15% NE Acid as follows: Pump acid in 9 stages of 200 gal. with 4 ball sealers ahead of the first stage and 4 ball sealers between each of the remaining stages.
3. Frac down 3-1/2" casing with 30,000 gal. gelled lease crude containing 1 ppg 20-40 Ottawa sand, 25 lb/1000 gal Mark II Adomite and 40 lb/1000 gal gelling agent as follows: Precede a 75 bbl lease crude dummy stage with 25 lbs. unibeads. Run a temp survey to determine the additional quantity of unibeads needed to block all zones above 5240' and pump ahead of another 75 bbl dummy stage. Run a temp survey. If the interval above 5240' is not blocked, run enough unibeads ahead of the first 5000 gal frac stage to block this interval. Assuming this interval above 5240' is blocked, frac w/6 stages of 5000 gal each, adding unibeads between each stage as indicated by temp surveys.
4. Swab, test and place on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

Assistant District
Superintendent

DATE August 12, 1971

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

AUG 16 1971

ARTHUR R. BROWN
DISTRICT ENGINEER

*See Instructions on Reverse Side

RECEIVED

AUG 17 1971

OIL CONSERVATION BOARD
WASHINGTON, D. C.