1				
	NO. OF COMIFS RECEIVED			
	DISTRIBUTION	NEW MEXICO OIL CO	ONSERVATION COMMISSION	Form C+104
	SANTA FE	REQUEST I	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Ellecture 1-1-65
	FILE		AND	
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NADERAL G	AS as PHILLO
	LAND OFFICE			0 21 IM 68
	OIL			
	IRANSPORTER GAS			
	OPERATOR			
_	PHORATION OFFICE			
1.	Obetatot	<u></u>	······································	
	TEXACO Inc.			
ĺ		TT IN A DT IN Manufactor	2001 0	
			38240	
	Reason(s) for filing (Check proper box)		Other (Please explain)	
	New Well	Change in Transporter of:		
	Recompletion	Oil Dry Gaz	a	
	Change in Ownership	Casinghead Gas Conden	isate	
	If change of ownership give name			
	and address of previous owner			
			GNAID Justis-Glo	anta 6as
п.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo		
			1 K 75 [7]	
	C. C. Fristoe "B" Feder			<u></u>
	Location NCT-2			
	Unit Letter <u>'0</u> ; <u>990</u>	JFeet From TheSouthLine	e and <u>1979</u> Feet From 7	he <u>East</u>
	Line of Section 26 Tow	vnship 24-S Range	37-2 , ММРМ,	Lea County
111	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	s	
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approx	ed copy of this form is to be sent)
	NONE		-	
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas X	Address (Give address to which approv	ed copy of this form is to be sent)
	El Paso Natural Gas Con	npany	P.O. Box 1384, Jal, Ne	w Mexico
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	'n
	give location of tanks.		No	September 9, 1968
	V(this and until an in commingled with	th that from any other lease or pool,	give commingling order number:	
	COMPLETION DATA	in that nom any other route of pros,		
	COMPLETION DATA			
		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completio	(\mathbf{X})		Plug Back Same Res'v. Diff. Res'v.
	0 11 1	on - (X)	X Total Depth	Plug Back Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod. September 10, 1968 (G1)	X Total Depth	P.B.T.D.
	Date Spudded March 31, 1968	Date Compl. Ready to Prod. (G1) September 10, 1968 (G1) May 11, 1968 (B1)	X Total Depth 6115†	Р.В.Т.D. 51101
	Date Spudded March 31, 1968 Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod September 10, 1968 (G1) May 11, 1968 (B1) Name of Producing Formation	Total Depth 6115t Top 200/Gas Pay	P.B.T.D. <u>51101</u> Tubing Depth
	Date Spudded March 31, 1968 Elevations (DF, RKB, RT, GR, etc.) 3188 ^t (D. F.)	Date Compl. Ready to Prod September 10, 1968 (G1) May 11, 1968 (B1) Name of Producing Formation Justis Glorieta	X Total Depth 61151 Top 200/Gas Pay 147571	P.B.T.D. 511,01 Tubing Depth Tubingless
	Date Spudded March 31, 1968 Elevations (DF, RKB, RT, GR, etc.) 3188 ¹ (D. F.) Perforations Perforate 2 7/8	Dn - (X) Date Compl. Ready to Prod September 10, 1968 (G1) May 11, 1968 (B1) Name of Producing Formation Justis Glorieta " od casing w/ 1 JSPF at	X Total Depth 6115! Top 200/Gas Pay 1757!	P.B.T.D. <u>51101</u> Tubing Depth
	Date Spudded March 31, 1968 Elevations (DF, RKB, RT, GR, etc.) 3188 ¹ (D. F.) Perforations Perforate 2 7/8	Dn - (X) Date Compl. Ready to Prod September 10, 1968 (G1) May 11, 1968 (B1) Name of Producing Formation Justis Glorieta B" od casing w/ 1 JSPF at 4784', 1789', 1793', 1812	X Total Depth 6115! Top 2502/Gas Pay 1757!	P.B.T.D. 511,01 Tubing Depth Tubingless
	Date Spudded March 31, 1968 Elevations (DF, RKB, RT, GR, etc.) 3188 ¹ (D. F.) Perforations Perforate 2 7/8	Dn - (X) Date Compl. Ready to Prod September 10, 1968 (G1) May 11, 1968 (B1) Name of Producing Formation Justis Glorieta B" od casing w/ 1 JSPF at 4784', 1789', 1793', 1812	X Total Depth 6115! Top 2502/Gas Pay 1757!	P.B.T.D. 511,01 Tubing Depth Tubingless
	Date Spudded March 31, 1968 Elevations (DF, RKB, RT, GR, etc.) 3188 ¹ (D. F.) Perforations Perforate 2 7/8 4761 ¹ , 4774 ¹ , 1	Dn - (X) Date Compl. Ready to Prod. September 10, 1968 (G1) May 11, 1968 (B1) Name of Producing Formation Justis Glorieta B" od casing w/ 1 JSPF at 17841, 17891, 17931, 1812 TUBING, CASING, AND	X Total Depth 6115! Top 200/Gas Pay 1757!	P.B.T.D. 511,01 Tubing Depth Tubingless
	Date Spudded March 31, 1968 Elevations (DF, RKB, RT, CR, etc.) 3188' (D. F.) Perforations Perforate 2 7/8 4761', 4774', 4	Dn - (X) Date Compl. Ready to Prod September 10, 1968 (G1) May 11, 1968 (B1) Name of Producing Formation Justis Glorieta 3" od casing w/l JSPF at 1784', 1789', 1793', 1812 TUBING, CASING, AND CASING & TUBING SIZE	X Total Depth 6715! Top 2502/Gas Pay 1757! C D CEMENTING RECORD DEPTH SET	P.B.T.D. 51101 Tubing Depth Tubingless Depth Casing Shoe SACKS CEMENT
	Date Spudded March 31, 1968 Elevations (DF, RKB, RT, CR, etc.) 3188' (D. F.) Perforations Perforate 2 7/8 4761', 4774', 4 HOLE SIZE 12 1/4"	Dn - (X) Date Compl. Ready to Prod September 10, 1968 (G1) May 11, 1968 (B1) Name of Producing Formation Justis Glorieta B" od casing w/ 1 JSPF at 1784', 1789', 1793', 1812 TUBING, CASING, AND CASING & TUBING SIZE 9 5/8" 32.30#	X Total Depth 6115! Top 200/Gas Pay 1757! D CEMENTING RECORD DEPTH SET 919!	P.B.T.D. <u>51101</u> Tubing Depth <u>Tubingless</u> Depth Casing Shoe <u>-</u> SACKS CEMENT 665 SX.
	Date Spudded March 31, 1968 Elevations (DF, RKB, RT, GR, etc.) 3188' (D. F.) Perforations Perforate 2 7/8 4761', 4774', 1 HOLE SIZE 12 1/4" 8 3/4"	Dn - (X) Date Compl. Ready to Prod September 10, 1968 (G1) May 11, 1968 (B1) Name of Producing Formation Justis Glorieta B" od casing w/ 1 JSPF at 1784', 1789', 1793', 1812 TUBING, CASING, AND CASING & TUBING SIZE 9 5/8" 32.30# 3 1/2" 9.20# (B1)	X Total Depth 6115! Top 2502/Gas Pay 1757! CEMENTING RECORD DEPTH SET 91.9! 6111!	P.B.T.D. 51101 Tubing Depth Tubingless Depth Casing Shoe SACKS CEMENT
	Date Spudded March 31, 1968 Elevations (DF, RKB, RT, CR, etc.) 3188' (D. F.) Perforations Perforate 2 7/8 4761', 4774', 4 HOLE SIZE 12 1/4"	Dn - (X) Date Compl. Ready to Prod September 10, 1968 (G1) May 11, 1968 (B1) Name of Producing Formation Justis Glorieta B" od casing w/ 1 JSPF at 1784', 1789', 1793', 1812 TUBING, CASING, AND CASING & TUBING SIZE 9 5/8" 32.30#	X Total Depth 6115! Top 2502/Gas Pay 1757! CEMENTING RECORD DEPTH SET 91.9! 6111!	P.B.T.D. <u>51101</u> Tubing Depth <u>Tubingless</u> Depth Casing Shoe SACKS CEMENT 665 SX.
	Date Spudded March 31, 1968 Elevations (DF, RKB, RT, CR, etc.) 3188* (D. F.) Perforations Perforate 2 7/8 4761*, 4774*, 4 HOLE SIZE 12 1/4* 8 3/4* 8 3/4*	Date Compl. Ready to Prod. September 10, 1968 (G1) May 11, 1968 (B1) Name of Producing Formation Justis Glorieta B" od casing w/l JSPF at 17841, 17891, 17931, 1812 TUBING, CASING, AND CASING & TUBING SIZE 9 5/8" 32.30# 3 1/2" 9.20# (B1) 2 7/8" 6.50# (G1)	X Total Depth 6115! Top 200/Gas Pay 1757! CEMENTING RECORD DEPTH SET 91,9! 6111! 511,5!	P.B.T.D. <u>51101</u> Tubing Depth <u>Tubingless</u> Depth Casing Shoe <u>SACKS CEMENT</u> <u>665 Sx.</u> <u>1200 Sx.</u> <u>1200 Sx.</u>
v.	Date Spudded March 31, 1968 Elevations (DF, RKB, RT, CR, etc.) 3188* (D. F.) Perforations Perforate 2 7/8 4761*, 4774*, 4 HOLE SIZE 12 1/4* 8 3/4* 8 3/4*	$\begin{array}{c c c c c c c c c c c c c c c c c c c $	X Total Depth 6115! Top 200/Gas Pay 1:757! CEMENTING RECORD DEPTH SET 9]:9! 6111! 511:5! fter recovery of total volume of load oil	P.B.T.D. <u>51101</u> Tubing Depth <u>Tubingless</u> Depth Casing Shoe <u>SACKS CEMENT</u> <u>665 Sx.</u> <u>1200 Sx.</u> <u>1200 Sx.</u>
v.	Date Spudded March 31, 1968 Elevations (DF, RKB, RT, CR, etc.) 3188* (D. F.) Perforations Perforate 2 7/8 4761*, 4774*, 4 HOLE SIZE 12 1/4" 8 3/4" TEST DATA AND REQUEST FOIL WELL	on - (X) Date Compl. Ready to Prod. (G1) May 11, 1968 (B1) Name of Producing Formation Justis Glorieta B" od casing w/ 1 JSPF at (7841', 1789', 1793', 1812 TUBING, CASING, AND CASING & TUBING SIZE 9 5/8" 32.30# 3 1/2" 9.20# (B1) 2 7/8" 6.50# (G1) OR ALLOWABLE (Test must be a able for this de	X Total Depth 6115! Top 200/Gas Pay 1757! CEMENTING RECORD DEPTH SET 9],9! 6111! 511,5! fter recovery of total volume of load oil epth or be for full 24 houre)	P.B.T.D. <u>511.01</u> Tubing Depth <u>Tubingless</u> Depth Casing Shoe <u>SACKS CEMENT</u> <u>665 Sx.</u> <u>1200 Sx.</u> <u>1200 Sx.</u> and must be equal to or exceed top allow
v.	Date Spudded March 31, 1968 Elevations (DF, RKB, RT, GR, etc.) 3188' (D. F.) Perforations Perforate 2 7/8 4761', 4774', 4 HOLE SIZE 12 1/4" 8 3/4" TEST DATA AND REQUEST F	$\begin{array}{c c c c c c c c c c c c c c c c c c c $	X Total Depth 6115! Top 200/Gas Pay 1:757! CEMENTING RECORD DEPTH SET 9]:9! 6111! 511:5! fter recovery of total volume of load oil	P.B.T.D. <u>511.01</u> Tubing Depth <u>Tubingless</u> Depth Casing Shoe <u>SACKS CEMENT</u> <u>665 Sx.</u> <u>1200 Sx.</u> <u>1200 Sx.</u> and must be equal to or exceed top allow
v.	Date Spudded March 31, 1968 Elevations (DF, RKB, RT, CR, etc.) 3188* (D. F.) Perforations Perforate 2 7/8 4761*, 4774*, 4 HOLE SIZE 12 1/4" 8 3/4" TEST DATA AND REQUEST FOIL WELL	on - (X) Date Compl. Ready to Prod. (G1) May 11, 1968 (B1) Name of Producing Formation Justis Glorieta B" od casing w/ 1 JSPF at (7841', 1789', 1793', 1812 TUBING, CASING, AND CASING & TUBING SIZE 9 5/8" 32.30# 3 1/2" 9.20# (B1) 2 7/8" 6.50# (G1) OR ALLOWABLE (Test must be a able for this de	X Total Depth 6115! Top 250//Gas Pay 1757! D CEMENTING RECORD DEPTH SET 91.9! 6111! 6111! 51145! fter recovery of total volume of load oil epth or be for full 24 houre) Producing Method (Flow, pump, gas li	P.B.T.D. <u>51101</u> Tubing Depth <u>Tubingless</u> Depth Casing Shoe <u>-</u> SACKS CEMENT <u>665</u> Sx. <u>1200 Sx.</u> <u>1200 Sx.</u> and must be equal to or exceed top allow (t, etc.)
v.	Date Spudded March 31, 1968 Elevations (DF, RKB, RT, CR, etc.) 3188* (D. F.) Perforations Perforate 2 7/8 4761*, 4774*, 4 HOLE SIZE 12 1/4" 8 3/4" TEST DATA AND REQUEST FOIL WELL	on - (X) Date Compl. Ready to Prod. (G1) May 11, 1968 (B1) Name of Producing Formation Justis Glorieta B" od casing w/ 1 JSPF at (7841', 1789', 1793', 1812 TUBING, CASING, AND CASING & TUBING SIZE 9 5/8" 32.30# 3 1/2" 9.20# (B1) 2 7/8" 6.50# (G1) OR ALLOWABLE (Test must be a able for this de	X Total Depth 6115! Top 200/Gas Pay 1757! CEMENTING RECORD DEPTH SET 9],9! 6111! 511,5! fter recovery of total volume of load oil epth or be for full 24 houre)	P.B.T.D. <u>511.01</u> Tubing Depth <u>Tubingless</u> Depth Casing Shoe <u>SACKS CEMENT</u> <u>665 Sx.</u> <u>1200 Sx.</u> <u>1200 Sx.</u> and must be equal to or exceed top allow
v.	Date Spudded March 31, 1968 Elevations (DF, RKB, RT, CR, etc.) 3188' (D. F.) Perforations Perforate 2 7/8 1761', 1774', 1 HOLE SIZE 12 1/4" 8 3/11" 8 3/11" TEST DATA AND REQUEST FOIL WEIL Date First New Oil Run To Tanks	Dn - (X) Date Compl. Ready to Prod September 10, 1968 (G1) May 11, 1968 (B1) Name of Producing Formation Justis Glorieta B" od casing w/ 1 JSPF at 1784', 1789', 1793', 1812 TUBING, CASING, AND CASING & TUBING SIZE 9 5/8" 32.30# 3 1/2" 9.20# (B1) 2 7/8" 6.50# (G1) OR ALLOWABLE (Test must be a able for this de Date of Test	X Total Depth 6115! Top 250//Gas Pay 1757! D CEMENTING RECORD DEPTH SET 91.9! 6111! 6111! 51145! fter recovery of total volume of load oil epth or be for full 24 houre) Producing Method (Flow, pump, gas li	P.B.T.D. <u>51101</u> Tubing Depth <u>Tubingless</u> Depth Casing Shoe <u>-</u> SACKS CEMENT <u>665</u> Sx. <u>1200 Sx.</u> <u>1200 Sx.</u> and must be equal to or exceed top allow (t, etc.) Choke Size
v.	Date Spudded March 31, 1968 Elevations (DF, RKB, RT, CR, etc.) 3188' (D. F.) Perforations Perforate 2 7/8 4761', 4774', 1 HOLE SIZE 12 1/4" 8 3/4" TEST DATA AND REQUEST FOIL WEILL Date First New Oil Run To Tanks Length of Test	Dn - (X) Date Compl. Ready to Prod September 10, 1968 (G1) May 11, 1968 (B1) Name of Producing Formation Justis Glorieta B" od casing w/ 1 JSPF at 1784', 1789', 1793', 1812 TUBING, CASING, AND CASING & TUBING SIZE 9 5/8" 32.30# 3 1/2" 9.20# (B1) 2 7/8" 6.50# (G1) OR ALLOWABLE (Test must be a able for this de Date of Test	X Total Depth 6115! Top 250//Gas Pay 1757! D CEMENTING RECORD DEPTH SET 91.9! 6111! 6111! 51145! fter recovery of total volume of load oil epth or be for full 24 houre) Producing Method (Flow, pump, gas li	P.B.T.D. <u>51101</u> Tubing Depth <u>Tubingless</u> Depth Casing Shoe <u>SACKS CEMENT</u> <u>665 Sx.</u> <u>1200 Sx.</u> <u>1200 Sx.</u> and must be equal to or exceed top allow (t, etc.)
v.	Date Spudded March 31, 1968 Elevations (DF, RKB, RT, CR, etc.) 3188' (D. F.) Perforations Perforate 2 7/8 1761', 1774', 1 HOLE SIZE 12 1/4" 8 3/11" 8 3/11" TEST DATA AND REQUEST FOIL WEIL Date First New Oil Run To Tanks	Dn - (X) Date Compl. Ready to Prod & (G1) May 11, 1968 (B1) Name of Producing Formation Justis Glorieta B" od casing w/ 1 JSPF at 1784', 1789', 1793', 1812 TUBING, CASING, AND CASING & TUBING SIZE 9 5/8" 32.30# 3 1/2" 9.20# (B1) 2 7/8" 6.50# (G1) OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	X Total Depth 6115! Top 200/Gas Pay 1757! CEMENTING RECORD DEPTH SET 9],9! 6111! 511,5! Siter recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure	P.B.T.D. <u>51101</u> Tubing Depth <u>Tubingless</u> Depth Casing Shoe <u>-</u> SACKS CEMENT <u>665</u> Sx. <u>1200 Sx.</u> <u>1200 Sx.</u> and must be equal to or exceed top allow (t, etc.) Choke Size
v.	Date Spudded March 31, 1968 Elevations (DF, RKB, RT, CR, etc.) 3188' (D. F.) Perforations Perforate 2 7/8 4761', 4774', 1 HOLE SIZE 12 1/4" 8 3/4" TEST DATA AND REQUEST FOIL WEILL Date First New Oil Run To Tanks Length of Test	Dn - (X) Date Compl. Ready to Prod & (G1) May 11, 1968 (B1) Name of Producing Formation Justis Glorieta B" od casing w/ 1 JSPF at 1784', 1789', 1793', 1812 TUBING, CASING, AND CASING & TUBING SIZE 9 5/8" 32.30# 3 1/2" 9.20# (B1) 2 7/8" 6.50# (G1) OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	X Total Depth 6115! Top 200/Gas Pay 1757! CEMENTING RECORD DEPTH SET 9],9! 6111! 511,5! Siter recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure	P.B.T.D. <u>51101</u> Tubing Depth <u>Tubingless</u> Depth Casing Shoe <u>-</u> SACKS CEMENT <u>665</u> Sx. <u>1200 Sx.</u> <u>1200 Sx.</u> and must be equal to or exceed top allow (t, etc.) Choke Size
v.	Date Spudded March 31, 1968 Elevations (DF, RKB, RT, CR, etc.) 3188' (D. F.) Perforations Perforate 2 7/8 1761', 1774', 1 HOLE SIZE 12 1/4" 8 3/4" 8 3/4" TEST DATA AND REQUEST FOIL WEI.L Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Dn - (X) Date Compl. Ready to Prod & (G1) May 11, 1968 (B1) Name of Producing Formation Justis Glorieta B" od casing w/ 1 JSPF at 1784', 1789', 1793', 1812 TUBING, CASING, AND CASING & TUBING SIZE 9 5/8" 32.30# 3 1/2" 9.20# (B1) 2 7/8" 6.50# (G1) OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	X Total Depth 6115! Top 200/Gas Pay 1757! CEMENTING RECORD DEPTH SET 9],9! 6111! 511,5! Siter recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure	P.B.T.D. <u>51101</u> Tubing Depth <u>Tubingless</u> Depth Casing Shoe <u>-</u> SACKS CEMENT <u>665</u> Sx. <u>1200 Sx.</u> <u>1200 Sx.</u> and must be equal to or exceed top allow (t, etc.) Choke Size
v.	Date Spudded March 31, 1968 Elevations (DF, RKB, RT, CR, etc.) 3188' (D. F.) Perforations Perforate 2 7/8 1761', 1774', 1 HOLE SIZE 12 1/4" 8 3/4" 8 3/4" TEST DATA AND REQUEST F OIL WEIL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	Dn - (X) Date Compl. Ready to Prod. (G1) May 11, 1968 (G1) May 11, 1968 (B1) Name of Producing Formation Justis Glorieta B" od casing w/ 1 JSPF at (784; , 1789; , 1793; , 1812 TUBING, CASING, AND CASING & TUBING SIZE 9 5/8" 32.30# 3 1/2" 9.20# (B1) 2 7/8" 6.50# (G1) OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls.	X Total Depth 6115! Top 250/Gas Pay 1757! D CEMENTING RECORD DEPTH SET 91.9! 0 6111! 1 511.5! fter recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls.	P.B.T.D. <u>51101</u> Tubing Depth <u>Tubingless</u> Depth Casing Shoe <u>-</u> SACKS CEMENT 665 Sx. <u>1200 Sx.</u> 1200 Sx. and must be equal to or exceed top allow (t, etc.) Choke Size Gas-MCF
v.	Date Spudded March 31, 1968 Elevations (DF, RKB, RT, CR, etc.) 3188* (D. F.) Perforations Perforate 2 7/8 4761*, 4774*, 4 HOLE SIZE 12 1/4* 8 3/4* TEST DATA AND REQUEST F OIL WEIL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Dn - (X) Date Compl. Ready to Prod/68 (G1) May 11, 1968 (B1) Name of Producing Formation Justis Glorieta 3" od casing w/ 1 JSPF at 1784', 1789', 1793', 1812 TUBING, CASING, AND CASING & TUBING SIZE 9 5/8" 32.30# 3 1/2" 9.20# (B1) 2 7/8" 6.50# (G1) OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls.	X Total Depth 6115! Top 200/Gas Pay 1/757! C D CEMENTING RECORD DEPTH SET 9)+9! 6111! 5115! fter recovery of total volume of load oil epth or be for full 24 houre) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	P.B.T.D. <u>511.01</u> Tubing Depth <u>Tubingless</u> Depth Casing Shoe <u>SACKS CEMENT</u> <u>665 Sx.</u> <u>1200 Sx. <u>1200 Sx.</u> <u>1200 Sx</u></u>
v.	Date Spudded March 31, 1968 Elevations (DF, RKB, RT, CR, etc.) 3188* (D. F.) Perforations Perforate 2 7/8 4761*, 4774*, 1 HOLE SIZE 12 1/4* 8 3/4* TEST DATA AND REQUEST F OIL WEIL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 2973 AOF	Dn - (X) Date Compl. Ready to Prod & (G1) May 11, 1968 (G1) Name of Producing Formation Justis Glorieta 3" od casing w/ 1 JSPF at 1784', 1789', 1793', 1812 TUBING, CASING, AND CASING & TUBING SIZE 9 5/8" 32.30# 3 1/2" 9.20# (B1) 2 7/8" 6.50# (G1) OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test 1 hours	X Total Depth 6115! Top 200/Gas Pay 1757! CEMENTING RECORD DEPTH SET 9],9! ATTI 511,5! Ster recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Dry	P.B.T.D. <u>511.01</u> Tubing Depth <u>Tubingless</u> Depth Casing Shoe <u>-</u> SACKS CEMENT <u>665</u> Sx. <u>1200 Sx.</u> <u>1200 Sx. <u>1200 Sx.</u> <u>1200 Sx.</u> <u>1200 Sx. <u>1200</u></u></u>
v.	Date Spudded March 31, 1968 Elevations (DF, RKB, RT, CR, etc.) 3188* (D. F.) Perforations Perforate 2 7/8 4761*, 4774*, 4 HOLE SIZE 12 1/4* 8 3/4* TEST DATA AND REQUEST F OIL WEIL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Dn - (X) Date Compl. Ready to Prod/68 (G1) May 11, 1968 (B1) Name of Producing Formation Justis Glorieta 3" od casing w/ 1 JSPF at 1784', 1789', 1793', 1812 TUBING, CASING, AND CASING & TUBING SIZE 9 5/8" 32.30# 3 1/2" 9.20# (B1) 2 7/8" 6.50# (G1) OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls.	X Total Depth 6115! Top 200/Gas Pay 1/757! C D CEMENTING RECORD DEPTH SET 9)+9! 6111! 5115! fter recovery of total volume of load oil epth or be for full 24 houre) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	P.B.T.D. <u>51101</u> Tubing Depth <u>Tubingless</u> Depth Casing Shoe <u>SACKS CEMENT</u> <u>665 Sx.</u> <u>1200 Sx. <u>1200 Sx. <u>1200 Sx.</u></u></u>
v.	Date Spudded March 31, 1968 Elevations (DF, RKB, RT, CR, etc.) 3188* (D. F.) Perforations Perforate 2 7/8 14761*, 14771*, 1 HOLE SIZE 12 1/4" 8 3/14" TEST DATA AND REQUEST F OIL WEIL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 2973 AOF Testing Method (pitot, back pr.)	Dn - (X) Date Compl. Ready to Prod & (G1) May 11, 1968 (G1) Name of Producing Formation Justis Glorieta 3" od casing w/ 1 JSPF at 1784', 1789', 1793', 1812 TUBING, CASING, AND CASING & TUBING SIZE 9 5/8" 32.30# 3 1/2" 9.20# (B1) 2 7/8" 6.50# (G1) OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test 1 hours	X Total Depth 6115! Top 200/Gas Pay 1757! CEMENTING RECORD DEPTH SET 9],9! ATTI 511,5! Ster recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Dry	P.B.T.D. <u>51101</u> Tubing Depth <u>Tubingless</u> Depth Casing Shoe <u>-</u> SACKS CEMENT <u>665 Sx.</u> <u>1200 Sx. <u>1200 Sx.</u> <u>1200 Sx.</u> <u>1200 Sx. <u>1200 </u></u></u>
	Date Spudded March 31, 1968 Elevations (DF, RKB, RT, CR, etc.) 3188' (D. F.) Perforations Perforate 2 7/8 4761', 4774', 4 HOLE SIZE 12 1/4" 8 3/4" TEST DATA AND REQUEST F OIL WEILL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 2973 AOF Testing Method (pitot, back pr.) Back Pressure	Dn - (X) Date Compl. Ready to Prod & (G1) May 11, 1968 (G1) Name of Producing Formation Justis Glorieta 3" od casing w/ 1 JSPF at 1784', 1789', 1793', 1812 TUBING, CASING, AND CASING & TUBING SIZE 9 5/8" 32.30# 3 1/2" 9.20# (B1) 2 7/8" 6.50# (G1) OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure 011-Bbls. Length of Test 1 hours Tubing Pressure(Shut-in) Tubingless	X Total Depth 6115! Top 200/Gas Pay 1/757! D CEMENTING RECORD DEPTH SET 9)/9! 6111! fter recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Dry Casing Pressure (Shut-in) 1577	P.B.T.D. <u>51101</u> Tubing Depth <u>Tubingless</u> Depth Casing Shoe <u>-</u> SACKS CEMENT <u>665 Sx</u> <u>1200 Sx</u> <u>120</u>
	Date Spudded March 31, 1968 Elevations (DF, RKB, RT, CR, etc.) 3188* (D. F.) Perforations Perforate 2 7/8 14761*, 14771*, 1 HOLE SIZE 12 1/4" 8 3/14" TEST DATA AND REQUEST F OIL WEIL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 2973 AOF Testing Method (pitot, back pr.)	Dn - (X) Date Compl. Ready to Prod & (G1) May 11, 1968 (G1) Name of Producing Formation Justis Glorieta 3" od casing w/ 1 JSPF at 1784', 1789', 1793', 1812 TUBING, CASING, AND CASING & TUBING SIZE 9 5/8" 32.30# 3 1/2" 9.20# (B1) 2 7/8" 6.50# (G1) OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure 011-Bbls. Length of Test 1 hours Tubing Pressure(Shut-in) Tubingless	X Total Depth 6115! Top 200/Gas Pay 1/757! D CEMENTING RECORD DEPTH SET 9)/9! 6111! fter recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Dry Casing Pressure (Shut-in) 1577	P.B.T.D. <u>511.01</u> Tubing Depth <u>Tubingless</u> Depth Casing Shoe <u>-</u> SACKS CEMENT <u>665</u> Sx. <u>1200 Sx.</u> <u>1200 Sx. <u>1200 Sx.</u> <u>1200 Sx.</u> <u>1200 Sx. <u>1200</u></u></u>

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

1 -2 (Signature)

Assistant District Superintendent

		(Title)	

September 6, 1968 (Date)

the times		
BY	- Janj	
TITLE	n is to be filed in compliance with RULE 1104.	
well, this for tests taken o	a request for allowable for a newly drilled or deepened m must be accompanied by a tabulation of the deviation n the well in accordance with RULE 111.	
All secti	ons of this form must be filled out completely for allow-	

able on new and recompleted wells. Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply