

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other
instructions on
reverse side)Form approved.
Budget Bureau No. 42-R555.5.

WELL COMPLETION OR RECOMPLETION REPORT, AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐										
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐								
2. NAME OF OPERATOR TEXACO Inc.															
3. ADDRESS OF OPERATOR P. O. Box 728 - Hobbs, New Mexico															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Well located 990' from the South Line, and 1979' from the East Line of Section 26, T-24-S, R-37-E, Lea County, N. M. At top prod. interval reported below Unknown At total depth Unknown															
14. PERMIT NO. Regular				DATE ISSUED Feb. 28, 1967											
15. DATE SPUDDED March 31, 1967	16. DATE T.D. REACHED April 25, 1967	17. DATE COMPL. (Ready to prod.) May 11, 1967	18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 3188'		19. ELEV. CASINGHEAD 3180'										
20. TOTAL DEPTH, MD & TVD 6115'	21. PLUG, BACK T.D., MD & TVD 6110'	22. IF MULTIPLE COMPL., HOW MANY* TWO	23. INTERVALS DRILLED BY →	ROTARY TOOLS 6115'	CABLE TOOLS NONE										
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Perf 3 1/2" Casing 1 jet shot 5183', 5203', 5221', 5237', 5237', 5253', 5282', 5299', 5314', 5330', 5346', 5363', 5376', 5390', 5405', 5418', 5434', 5499', 5521', 5587', 5612', and 5643'.						25. WAS DIRECTIONAL SURVEY MADE YES									
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray Acoustic Log.				5552', 5587', 5612', and 5643'.		27. WAS WELL CORRED YES									
28. CASING RECORD (Report all strings set in well)															
CASINO SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
9 5/8"		32.30		949'		12 1/4"		665 Sx.		NONE					
3 1/2"		9.20		6111'		8 3/4"		1200 Sx.		NONE					
2 7/8"		6.50		5145'		8 3/4"		1200 Sx.		NONE					
29. LINER RECORD								30. TUBING RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
NONE															
31. PERFORATION RECORD (Interval, size and number) Perforate 3 1/2" Casing one jet shot at 5183', 5203', 5221', 5237', 5253', 5282', 5299', 5314', 5330', 5346', 5376', 5390', 5405', 5418', 5434', 5499', 5521', 5587', 5612', and 5643'.								32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 5183' to 5643' AMOUNT AND KIND OF MATERIAL USED Acidize with 2500 gals 15% NE acid. Frac with 30,000 gals gelled brine & 40,000 lbs. sand.							
33.* PRODUCTION															
DATE FIRST PRODUCTION May 5, 1967		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flow						WELL STATUS (Producing or shut-in) Producing							
DATE OF TEST May 11, 1967	HOURS TESTED 24	CHOKE SIZE 19/64"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 32	GAS—MCF. 3232.0	WATER—BBL. 4	GAS-OIL RATIO 101,000								
FLOW. TUBING PRESS. 1000	CASING PRESSURE 1000	CALCULATED 24-HOUR RATE →	OIL—BBL. 32	GAS—MCF. 3232.0	WATER—BBL. 4	OIL GRAVITY-API (CORR.) 37.5									
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold - El Paso Natural Gas Company								TEST WITNESSED BY B. C. O'Kief							
35. LIST OF ATTACHMENTS NONE															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED Dan Gillett		TITLE Assistant District Supt.						DATE May 11, 1967							

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identifying, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION		TOP	BOTTOM	SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		DESCRIPTION, CONTENTS, ETC.		ESTIMATE NUMBER 5540		ALL measurements from rotary table or 10' above ground level.		LOG	
FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	ESTIMATE NUMBER 5540	ALL measurements from rotary table or 10' above ground level.	LOG	MEAS. DEPTH	TRUE VERT. DEPTH	LOG	
Core No. 1, from 5180' to 5232', cut 52' & recovered 52', 100% recovery. Lime & Anhy, with good show of oil. Job complete April 18, 1967.			Core No. 2, from 5232' to 5282', cut 50' & recovered 50', 100% recovery. Lime, Dolo, Anhy, good show of oil. Job complete April 19, 1967.			6 - USGS - Hobbs, New Mexico 1 - NMOC - Hobbs, New Mexico 1 - Field 1 - File	Estimate Number 5540	All measurements from rotary table or 10' above ground level.	Top of Anhy Top of Salt Btm of Salt Yates San Andres Glorieta Blinebry Tubb Drinkard	900' 1065' 2290' 2420' 3687' 4757' 5109' 5762' 5976'			
Core No. 3, from 5282' to 5330', cut 48' & recovered 48', 100% recovery. Lime & Dolo, with good show of oil. Job complete April 20, 1967.			Core No. 4, from 5330' to 5380', cut 50' & recovered 50', 100% recovery. Lime & Dolo, with good show of oil. Job complete April 21, 1967.										
Core No. 5, from 5380' to 5430', cut 50' & recovered 50', 100% recovery. Lime & Dolo, with good show of oil. Job complete April 22, 1967.													