

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. 10-032592-"b"	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME NONE	
2. NAME OF OPERATOR TEXACO Inc.				7. UNIT AGREEMENT NAME NONE	
3. ADDRESS OF OPERATOR P. O. Box 728 - Hobbs, New Mexico				8. FARM OR LEASE NAME C. C. Fristoe "b" NCT-2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Well located 990' from the South Line, and 1979' from the East Line of Section 26, T-24-S, R-37-E, Lea County, N. M. At top prod. interval reported below Unknown At total depth Unknown				9. WELL NO. 13	
14. PERMIT NO. Regular		DATE ISSUED Feb. 28, 1967		10. FIELD AND POOL, OR WILDCAT Justis Blinebry	
15. DATE SPUDDED March 31, 1967		16. DATE T.D. REACHED April 25, 1967		11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA Sec. 26, T-24-S, R-37-E	
17. DATE COMPL. (Ready to prod.) May 11, 1967		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 3188'		12. COUNTY OR PARISH Lea	
20. TOTAL DEPTH, MD & TVD 6115'		21. PLUG, BACK T.D., MD & TVD 6110'		13. STATE N. M.	
22. IF MULTIPLE COMPL., HOW MANY* TWO		23. INTERVALS DRILLED BY ROTARY TOOLS 6115'		19. ELEV. CASINGHEAD 3180'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Perf 3 1/2" Casing 1 jet shot 5183', 5203', 5221', 5237', 5237', 5253', 5282', 5299', 5314', 5330', 5346', 5363', 5376', 5390', 5405', 5418', 5434', 5499', 5521', 5552', 5587', 5612', and 5643'.				25. WAS DIRECTIONAL SURVEY MADE YES	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray Acoustic Log.				27. WAS WELL CORRED YES	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
9 5/8"		32.30		949'	
3 1/2"		9.20		6111'	
2 7/8"		6.50		5145'	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
12 1/4"		665 Sx.		NONE	
8 3/4"		1200 Sx.		NONE	
8 3/4"		1200 Sx.		NONE	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
NONE					
SACKS CEMENT*		SCREEN (MD)		TUBING RECORD	
				SIZE	
				DEPTH SET (MD)	
				PACKER SET (MD)	
30. TUBING RECORD					
31. PERFORATION RECORD (Interval, size and number)					
Perforate 3 1/2" Casing one jet shot at 5183', 5203', 5221', 5237', 5253', 5282', 5299', 5314', 5330', 5346', 5376', 5390', 5405', 5418', 5434', 5499', 5521', 5552', 5587', 5612', and 5643'.					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
5183' to 5643'		Acidize with 2500 gals 15% NE acid. Frac with 30,000 gals gelled brine & 40,000 lbs. sand.			
33. PRODUCTION					
DATE FIRST PRODUCTION May 5, 1967		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flow			WELL STATUS (Producing or shut-in) Producing
DATE OF TEST May 11, 1967	HOURS TESTED 24	CHOKE SIZE 19/64"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 32	GAS—MCF. 3232.0
FLOW. TUBING PRESS. 1000	CASING PRESSURE 1000	CALCULATED 24-HOUR RATE →	OIL—BBL. 32	GAS—MCF. 3232.0	WATER—BBL. 4
84. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold - El Paso Natural Gas Company				OIL GRAVITY-API (CORR.) 37.5	
85. LIST OF ATTACHMENTS NONE				TEST WITNESSED BY B. C. O'Kief	
86. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED Dan Gillett		TITLE Assistant District Supt.		DATE May 11, 1967	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION		TOP	BOTTOM	SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		DESCRIPTION, CONTENTS, ETC.		ESTIMATE NUMBER 5540		ALL measurements from rotary table or 10' above ground level.		MEAS. DEPTH		TRUE VERT. DEPTH	
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Core No. 1, from 5180' to 5232', cut 52' & recovered 52', 100% recovery. Lime & Anhy, with good show of oil. Job complete April 18, 1967.								6 - USGS - Hobbs, New Mexico 1 - NMOCC - Hobbs, New Mexico 1 - Field 1 - File		All measurements from rotary table or 10' above ground level.		900' 1065' 2290' 2420' 3687' 4757' 5109' 5762' 5976'			
Core No. 2, from 5232' to 5282', cut 50' & recovered 50', 100% recovery. Lime, Dolo, Anhy, good show of oil. Job complete April 19, 1967.															
Core No. 3, from 5282' to 5330', cut 48' & recovered 48', 100% recovery. Lime & Dolo, with good show of oil. Job complete April 20, 1967.															
Core No. 4, from 5330' to 5380', cut 50' & recovered 50', 100% recovery. Lime & Dolo, with good show of oil. Job complete April 21, 1967.															
Core No. 5, from 5380' to 5430', cut 50' & recovered 50', 100% recovery. Lime & Dolo, with good show of oil. Job complete April 22, 1967.															