

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

MAY 11 10 05 AM '67

I. Operator

TEXACO Inc.

Address

P. O. Box 728 - Hobbs, New Mexico

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:

Recompletion ☐ Oil ☐ Dry Gas ☐

Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease
C. C. Fristoe "b" NCT-2	13	Justis Blinebry	State, Federal or Fee
Location			
Unit Letter 0	990	Feet From The South Line and 1979	Feet From The East
Line of Section 26	Township 24-S	Range 37-E	Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Texas-New Mexico Pipe Line Company	P. O. Box 1510 - Midland, Texas
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P. O. Box 1384 - Jal, New Mexico
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
A 35 24-S 37-E	YES May 11, 1967

If this production is commingled with that from any other lease or pool, give commingling order number: PLC-22

IV. COMPLETION DATA

Designate Type of Completion - (X)	OIL Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	OIL	NO	NEW	NEW	NEW	NEW	NEW	NEW
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
March 31, 1967	May 11, 1967	6115'	6110'					
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Justis Blinebry	Blinebry	5183'	6060'					
Perforations	Perf. 3 1/2" Casing 1 jet shot at 5183', 5203', 5221', 5237', 5253', 5282', 5299', 5314', 5330', 5346', 5376', 5390', 5405', 5418', 5434', 5499',	Depth Casing Shoe						
		6111'						
TUBING, CASING, AND CEMENTING RECORD 5521', 5552', 5587', 5612' & 5643'								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4"	9 5/8"	949'	665 Sx.					
8 3/4" (BLI)	3 1/2"	6111'	1200 Sx.					
8 3/4" (GAS)	2 7/8"	5145'	1200 Sx.					

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
May 5, 1967	May 11, 1967	Flow	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 Hours	1000	1000	19/64"
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
36	32	4	3232.0

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Dan Gillett
Assistant District Supt.

May 11, 1967

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.