

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR
TEXACO Inc.

3. ADDRESS OF OPERATOR
P.O. Box 728, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 990 FSL & 1979 FEL
AT TOP PROD. INTERVAL: (Unit Letter O)
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	☐	☐
FRACTURE TREAT	☐	☐
SHOOT OR ACIDIZE	☐	☐
REPAIR WELL	☐	☐
PULL OR ALTER CASING	☐	☐
MULTIPLE COMPLETE	☐	☐
CHANGE ZONES	☐	☐
ABANDON*	☐	☐
(other) Status	☐	☐

5. LEASE
30-014218

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
C.C. Fristoe 'B' Federal NCT-2

9. WELL NO.
13

10. FIELD OR WILDCAT NAME
Langlie Mattix Seven Rivers Queen

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 26, T-24-S, R-37-E

12. COUNTY OR PARISH
Lea

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3188 (DF)

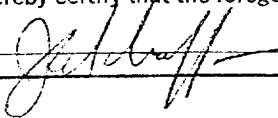
(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well Status
Temporary Abandonment Date- 2-3-77
Reason for Abandonment- Uneconomical to Produce
Future Plans- Plug and Abandon
Date of Future Workover or Plugging- 1st Quarter 1983

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED  TITLE Asst. Dist. Mgr. DATE 9-14-82
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

RECEIVED
SEP 15 1982
O.C.D.
RUBEN GARCIA



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

BRUCE KING
GOVERNOR

LARRY KEHOE
SECRETARY

July 12, 1982

P.O. BOX 1680
HOBBS, NEW MEXICO 88240
(505) 398-5161

TEXACO INC.
P.O. BOX 728
HOBBS, N.M. 88240

Gentlemen:

The Oil Conservation Division has for some time been concerned about temporarily abandoned wells in the State and recently it was decided to pick at random a Township in District I to evaluate this problem. The Township selected for evaluating temporarily abandoned wells was Township 24 South in Lea County, New Mexico.

Included in the study area are the following well/wells that you operate:

Well Name	No.	Unit	S - T - R	Pool
Cotton Draw Unit	72	P	33-24-32	Paduca Delaware North
G.L. Erwin "B" Fed (NCT-2)	3	I	35-24-37	Justis Tubb-Drinkard
G.L. Erwin "B" Fed (NCT-1)	4	H	26-24-37	Langlie Mattix
G.L. Erwin "B" Fed (NCT-1)	7	H	26-24-37	Justis Blinebry
C.C. Fristoe "B" Fed (NCT-2)	3	P	26-24-37	Langlie Mattix
C.C. Fristoe "B" (NCT-2)	14	B	35-24-37	Justis Blinebry
G.L. Erwin "B" Fed (NCT-2)	2	J	35-24-37	Justis Blinebry
C.C. Fristoe "B" Fed (NCT-2)	1	J	26-24-37	Jalmat
C.C. Fristoe "B" Fed Nct-2	13	O	26-24-37	Langlie Mattix

Please advise as to your plans for each of the above wells, along with the time frame in which these plans are to be executed. This notification should be made on Form C-103 for state and fee wells; for federal wells, Form 9-331 should be submitted to the Minerals Management Service with a copy to this office.

The Division has set a few general guidelines as to what proposed plans will be acceptable. They are as follows:

1. Return well to production
2. Workover of well
3. Plug and abandonment of well
4. Request to Division Director for extension of temporarily abandoned status

This information should be submitted to the District I office of the OCD by September, 15, 1982.

Yours very truly,

OIL CONSERVATION DIVISION

Jerry Sexton
Supervisor, District I

JS:mc

COUNTY	LEA	FIELD	Justis	STATE	NM
PR	TEXACO INC.	MAP			
13 Frisbie, C. C. (b) NCT-2 Federal					
Sec. 26, T-24-S, R-37-E					
990' FSL, 1979' FEL of Sec.					
30-025-22057					
Spd 3-31-67; Cmp 5-26-67 (Glor)					
CLASS					
EL					
Cmp 5-5-67 (Bli)					
CSG & SX - TUBING		FORMATION	DATUM	FORMATION	DATUM
9 5/8" 949' 665					
3 1/2" 6111' 1200					
2 7/8" 5145'					
LOGS EL GR RA IND HC A					
		TD 6115';	PBD 6110'		
IP Glorieta Perfs 4761-4880' CAOF 2973 MCFGPD. Pot. Based on 4-pt test; Gravity (Gas) .688, SICP 1577#.					
IP Blinebry Perfs 5183-5643' Flwd 32 BOPD + 4 BW. Pot. Based on 24 hr test thru 19/64" chk., TP 1000#, CP 1000#, Gravity 37.5, GOR 101,000.					
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ONT.	PROP DEPTH 6115'				TYPE RT
ATE					

F.R. 3-9-67
 PD 6115' - Glorieta-Blinebry
 4-3-67 Drlg. 1020'.
 4-10-67 Drlg. 4155'.
 4-17-67 Drlg. 5027'.
 4-24-67 Drlg. 5803' lm.
 Cored 5180-5232', rec 52' lm & dolo., w/good show oil.
 Cored 5232-5282', rec 50' dolo & anhy., w/good show oil.
 Cored 5282-5330', rec 48' dolo., w/good show oil.
 Cored 5330-5380', rec 50' dolo., w/good show oil.
 Cored 5380-5430', rec 50' dolo., w/good show oil.

5-1-67 TD 6115', PBD 6110', prep Perf.
Perf 2 7/8" (Blindbry) @ 5183', 5203', 5221',
5237', 5253', 5282', 5299', 5314', 5330',
5346', 5363', 5376', 5390', 5405', 5418',
5434', 5499', 5521', 5552', 5587', 5612',
5643' W/1 SPI
5-8-67 TD 6115', PBD 6110', tstg.
Perf (Glorieta) @ 4849', 4857', 4866', 4874',
4880' W/2 SPI
Acid (4849-80') 2500 gals 15%
Swbd 76 BAW in 22 hrs (-46 BLW) (4849-80')
Acid (5183-5643') 2500 gals 15%
Frac (5183-5643') 30,000 gals wtr + 40,000# sd.
Flwd 312 BLW + 20 BNO in 24 hrs thru 19/64"

5-15-67 chk. (5183-5643')
TD 6115', PBD 6110', tstg Glorieta
Blindbry Complete
Perf (Glorieta) @ 4761', 4774', 4784', 4789',
4793', 4812' W/1 SPI
Acid (4761-4880') 3000 gals.
Flwd 9 BNO + 146 BLW in 72 hrs thru 16/64"
chk., TP 100# (4761-4880')
5-22-67 TD 6115', PBD 6110', SI.
Flwd 285 MCFGEU on 24 hr test, TP 100#
(4761-4880')
5-29-67 TD 6115', PBD 6110', WO Glorieta Pot.
6-5-67 TD 6115', PBD 6110', COMPLETE
LOG TOPS: Anhy 900', T/Salt 1065', B/Salt
2290', Yates 2420', SA 3687', Glorieta
4757', Blindbry 5109', Tubb 5762', Drinkard
5976'.

6-5-67

Cont.

FOUR-POINT TEST:

Gas Volume	Choke	CP
249 MCFGPD	5/64"	1515#
420 MCFGPD	7/64"	1471#
824 MCFGPD	11/64"	1347#
1293 MCFGPD	15/64"	1087#

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PL

Form C-102
Supersedes C-128
Effective 1-4-65

HOBBS OFFICE
All distances must be to the nearest boundaries of the Section.

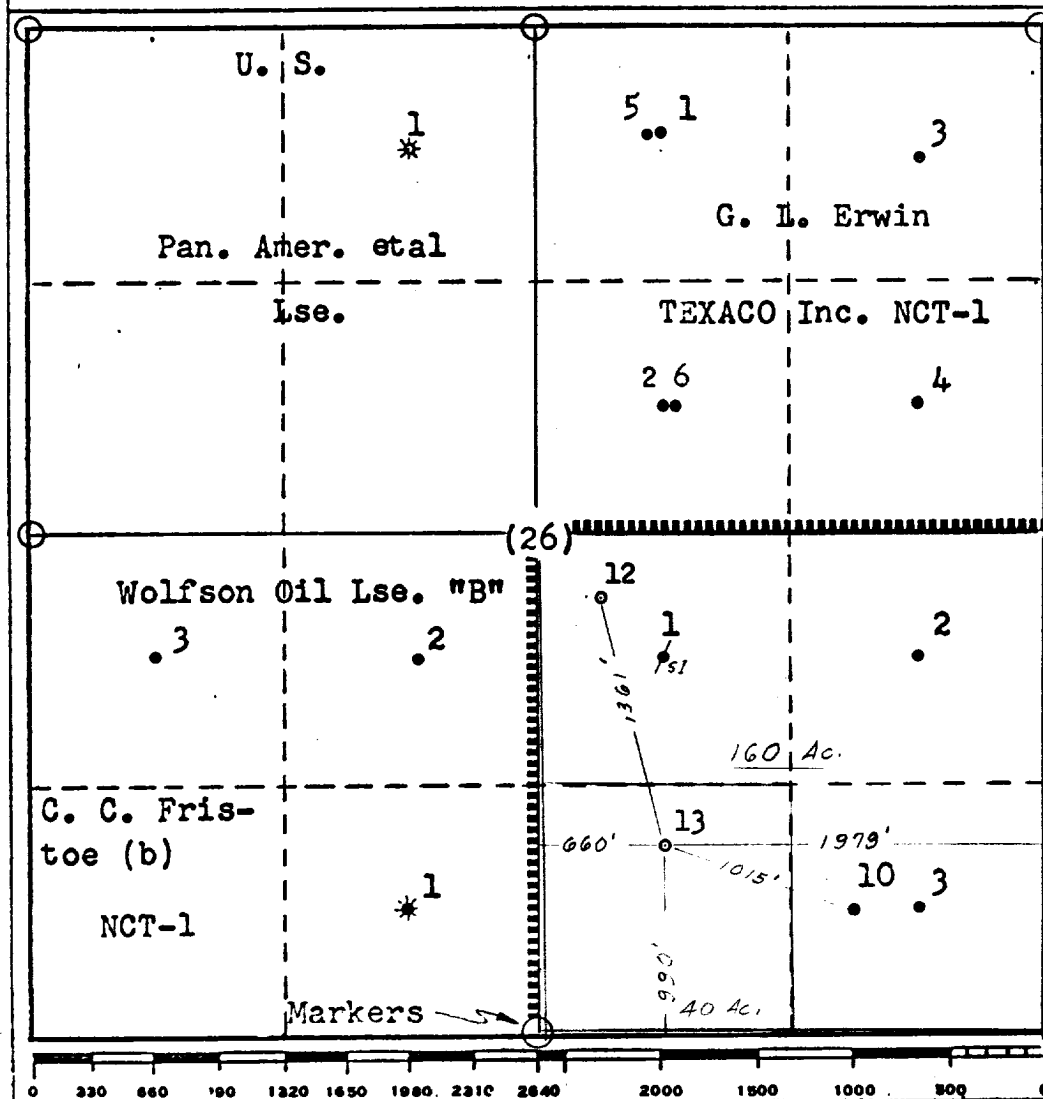
Operator TEXACO Inc.		Lease Mar 7 11 03 AM '67		Fristoe (b) NCT-2 Federal		Well No. 13
Unit Letter 0	Section 26	Township 24 South	Range 37 East	County Lea		
Actual Footage Location of Wells: 990 feet from the South line and 1979 feet from the East line Sec. 26						
Ground Level Elev. Not Available	Producing Formation Glorieta & Blinbry	Pool Justis Gas Justis Blinbry			Dedicated Acreage 160 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
Name	<i>T. G. Landwermeyer</i>
Position	Civil Engineer
Company	TEXACO Inc.
Date	2/28/67
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
Date Surveyed	2/28/67
Registered Professional Engineer and/or Land Surveyor	<i>T. G. Landwermeyer</i>
Certificate No.	17617