

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. PO BOX 3109, MIDLAND, TEXAS 79701 505-394-930

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter H : 1980 Feet From The NORTH Line and 990 Feet From The

EAST Line Section 26 Township 24S Range 37E

5. Lease Designation and Serial No.
LC-057509

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
G L ERWIN B FEDERAL NCT 1

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9. API Well No.
30 025 22058

10. Field and Pool, Exploratory Area
JUSTIS BLINEBRY

11. County or Parish, State
LEA, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ OTHER: Extend TA status

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true verticle depths for all markers and zones pertinent to this work.)*

Subject:

GL Erwin B Federal NCT1 #7. Texaco Exploration & Production Inc. respectfully requests an extension for TA status on the subject well.

Justification:

Texaco is currently evaluating future potential in this well. Newly drilled well in the North Justis field have had good success and this well bore holds good potential for recompletion work.

Further, there is no environmental hazard from this well, as it has passed casing integrity tests in June 1998 (Chart on file)

Note to Operator:

Last CIT on record was 3/31/95.

* Test well w/in 30 days.

14. I hereby certify that the foregoing is true and correct

SIGNATURE M. Quintana TITLE Engineering Assistant

DATE 7/31/01

TYPE OR PRINT NAME Mike Quintana

(This space for Federal or State office use)

APPROVED BY (ORIG. SGD.) JOE G. LARA TITLE Petroleum Engineer

DATE 9/4/2001

* CONDITIONS OF APPROVAL, IF ANY:

GWW

