

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division FORM APPROVED  
P.O. Box 1980 Budget Bureau No. 1004-0135  
Hobbs, NM 88241 Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0419

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Unit Letter H : 1980 Feet From The NORTH Line and 990 Feet From The  
EAST Line Section 26 Township 24S Range 37E

5. Lease Designation and Serial No.  
LC 057509

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number  
ERWIN G. L. B FED NCT-1  
7

9. API Well No.  
30 025 22058

10. Field and Pool, Exploatory Area  
JUSTIS BLINEBRY

11. County or Parish, State  
LEA , NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ OTHER: request TA status

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*.

Texaco Exploration and Production Inc. respectfully submits it's plans concerning notice AJM-054-95.

Texaco requests an extended TA status for the above well. The following procedure to test casing and plug integrity was performed 4/10/97.

1. Notified BLM 24 hours in advance of work.
2. Tested casing and plug with 500 psi for 30 min. <held> on 4/10/97. Test was witnessed by Pat Hutchings of the Hobbs BLM.
3. Classified well to TA status. The original pressure chart was sent to the NMOCD and a copy can be found on the reverse side of this form.
4. Request TA status be extended for one year.

Justification: Texaco is currently evaluating the possibility of unitizing and water flooding the subject area (creating the North Justis Unit). The subject wellbore (CIBP @ 5120') has successfully passed a casing integrity pressure test and presents no danger to the surrounding environment. The one year TA status should be a sufficient time period to thoroughly evaluate this opportunity.

APPROVED FOR 12 MONTH PERIOD  
ENDING APR 18 1998

14. I hereby certify that the foregoing is true and correct

SIGNATURE Paul R. Wilcox TITLE Field Technician DATE 4/11/97

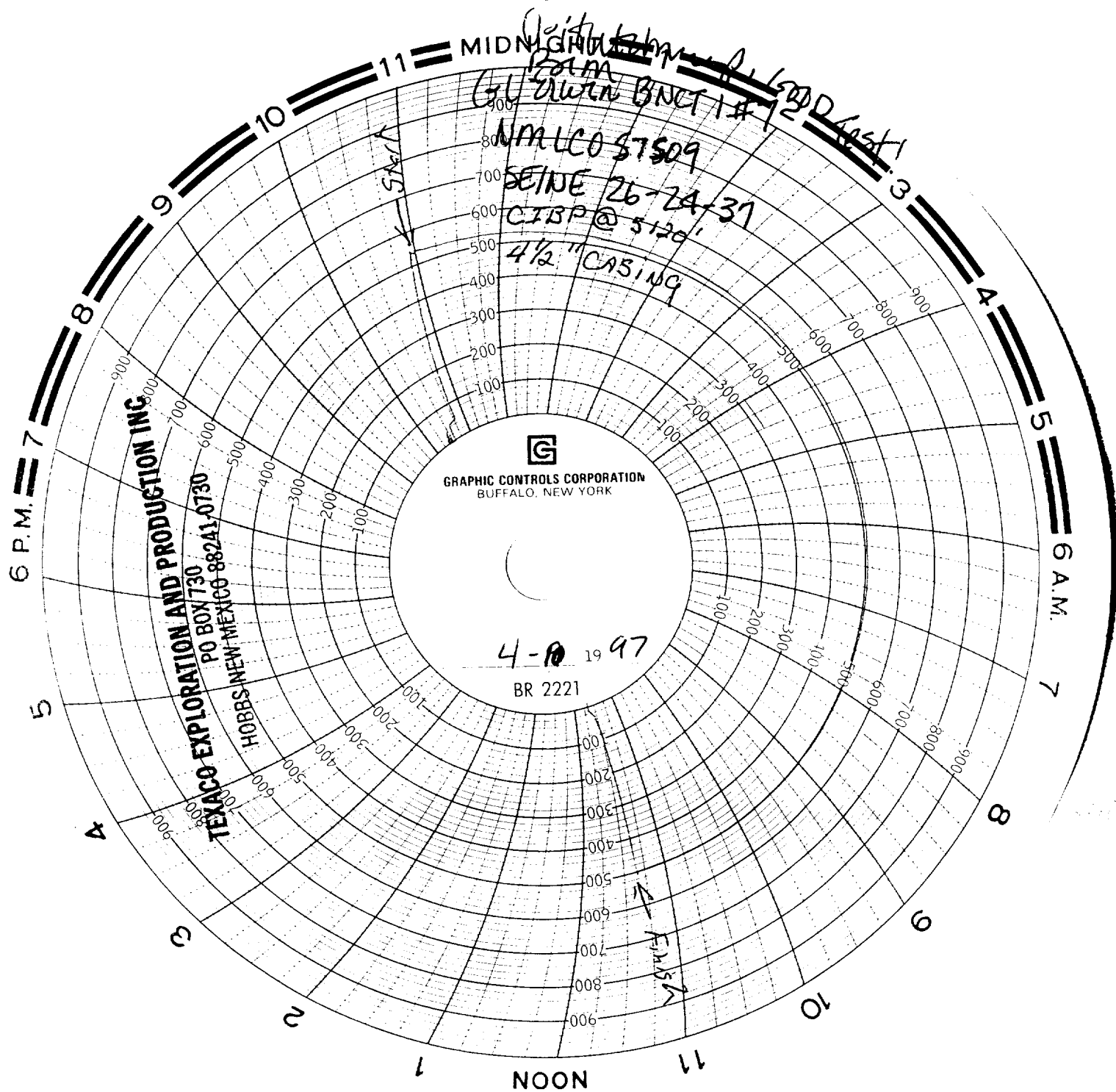
TYPE OR PRINT NAME Paul R. Wilcox

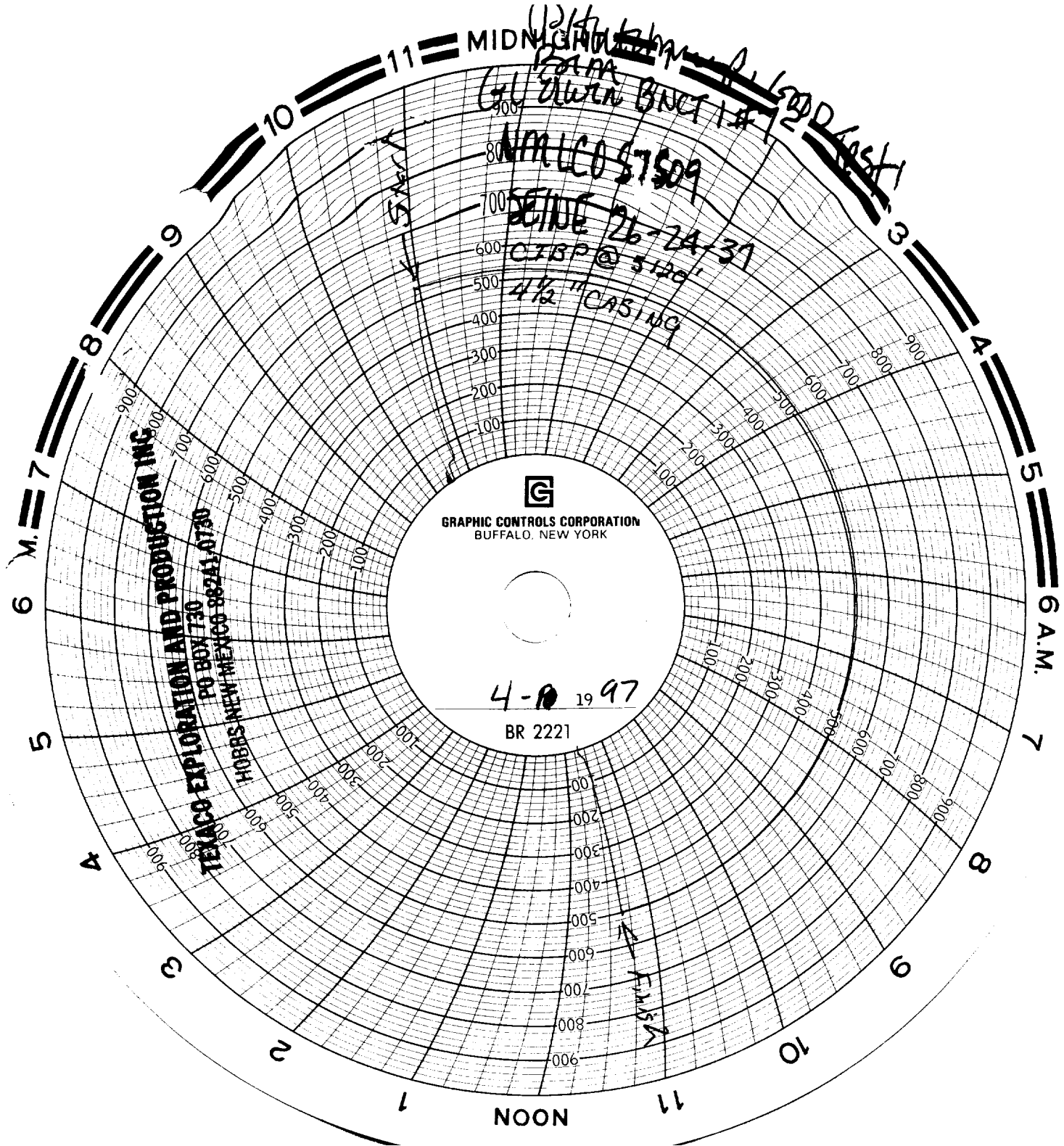
(This space for Federal or State office use)

APPROVED BY (ORIG. SGD) DAVID E. GLASS TITLE PETROLEUM ENGINEER DATE APR 18 1997

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.





**G**  
GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK

4-19 97

BR 2221

TELACO EXPLORATION AND PRODUCTION INC.  
PO BOX 730  
HOBBS NEW MEXICO 88241-0730

12th  
BAMA  
GLUWA BNCI 1# 1200  
NMLCO \$7509  
SEINE 26-24-31  
CIBP @ 5120'  
4 1/2" CASING

Finish

