Form 3160-5 (June 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

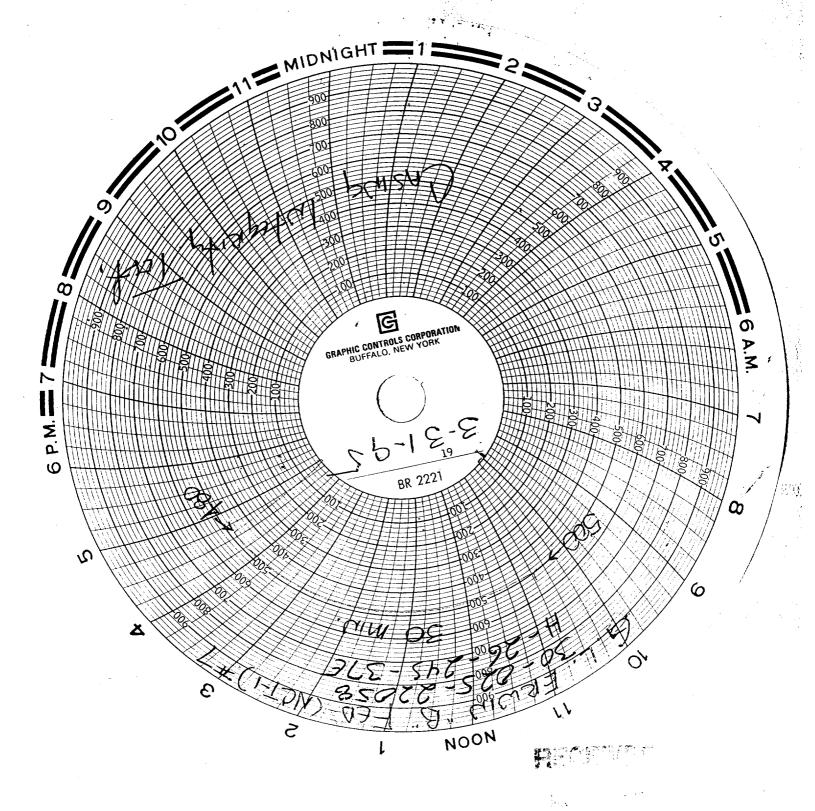
		M. OIL CONS. COMM	ISSION
D	T 1 2	P.O. BOX 1980	88240
I	EULIV	P.O. BOX 1980 HOBBS, NEW MEXICO Budget Bureau No. 1004-01	35

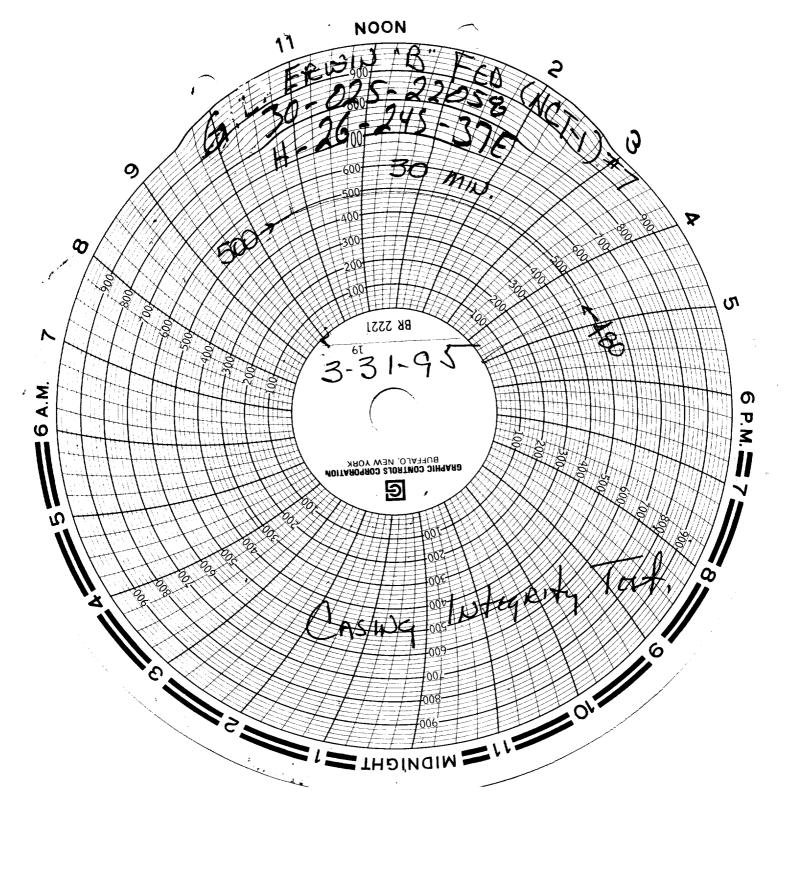
Budget Bureau No. 1004-01:

APR U Q Expires: March 31, 1993

"" <sup>7</sup> J 50	PH tor			
	5. Lease Designation and Serial No.			
SUNDRY NOTICES AND REPORTS ON WELLBURGAU AND Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. AND USES, WH	LC 057509			
Use "APPLICATION FOR PERMIT" for such proposals				
SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation			
1. Type of Well: SolL GAS OTHER	8. Well Name and Number ERWIN G. L. B FED NCT-1			
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	7			
3. Address and Telephone No. P.O. BOX 730, HOBBS, NM 88240 397-0426	9. API Well No. 30 025 22058			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	10. Field and Pool, Exploratory Area			
Unit Letter H : 1980 Feet From The NORTH Line and 990 Feet From The	JUSTIS BLINEBRY			
EAST Line Section 26 Township 24S Range 37E	11. County or Parish, State  LEA , NEW MEXICO			
Check Appropriate Box(s) To Indicate Nature of Notice, Re	port or Other Data			
	PE OF ACTION			
Abandonment Recompletion Plugging Back Subsequent Report Casing Repair Altering Casing OTHER: request TA status  3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including on the complete of the	Change of Plans  New Construction  Non-Routine Fracturing  Water Shut-Off Conversion to Injection  Dispose Water  (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)			
directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti- Texaco Exploration and Production Inc. respectfully submits it's plans concerning notice AJM-054-95.  Texaco requests an extended TA status for the above well. The following procedure to test casing and plug	nent to this work,)*.			
was performed 3/31/95.	AN CAN			
Notified BLM 24 hours in advance of work.				
2. Tested casing and plug with 500 psi for 30 min. <held> on 3/31/95. Test was witnessed by Steve Caffey of the Hobbs BLM.</held>				
3. Classified well to TA status. The original pressure chart was sent to the NMOCD and a copy can be four everse side of this form.	nd on the & VE			
Justification: Texaco is currently evaluating the possibility of unitizing and water flooding the subject area (c Unit). The subject wellbore (CIBP @ 5120') has successfully passed a casing integrity pressure test and p the surrounding environment. The one year TA status should be a sufficient time period to thoroughly evaluate this opportunity.	reating the North Justis ಾಗ್ ಹೆ resents no danger to			
TAPPROVE	D FOR MONTH PERIOD			
	1 . 10.			
ENDING	3/3//10			
14. I hereby certify that the foregoing is true and correct				
SIGNATURE	DATE 4/3/95			
TYPE OR PRINT NAME / Darrell J. Carriger				
(This space for Federal or Sta (ORIG. SOD.) JOE G. LARGE DETROLETING CALC.	1010-0			
APPROVED BY TITLE FERROLEUM ENG	INEER DATE 5/3/95			
CONDITIONS OF APPROVAL, IF ANY:	<del></del>			

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.





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