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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
HOBBS OFFICE O. C. C.
JUN 22 3 00 PM '67
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I.

Operator TEXACO Inc.	
Address P. O. Box 728 - Hobbs, New Mexico	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name G. L. Erwin "b" NCT-1	Well No. 7	Pool Name, Including Formation Justis Blinebry	Kind of Lease State, Federal or Fee
Location			
Unit Letter H	1980	Feet From The North	Line and 990'
Line of Section 26	Township 24-S	Range 37-E	Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas-New Mexico Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1510 - Midland, Texas					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1384 - Jal, New Mexico					
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 26	Twp. 24-S	Rge. 37-E	Is gas actually connected? YES	When

If this production is commingled with that from any other lease or pool, give commingling order number: APPLIED FOR

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well OIL	Gas Well NO	New Well NEW	Workover NEW	Deepen NEW	Plug Back NEW	Same Res'tv. NEW	Diff. Res'tv. NEW
Date Spudded April 29, 1967	Date Compl. Ready to Prod. June 18, 1967	Total Depth 6230'	P.B.T.D. 6206'					
Pool Justis Blinebry	Name of Producing Formation Blinebry	Top Oil/Gas Pay 5233'	Tubing Depth 5200'					
Perforations Perf 4 1/2" Casing 1 jet shot 5233', 5248', 5257', 5276', 5288', 5298', 5323', 5337', 5368', 5385', 5399', 5408', 5436', 5472', 5498', 5553', 5609',		Depth Casing Shoe 6230'						
TUBING, CASING, AND CEMENTING RECORD *See Below								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
*5644', 5667', 5686', 5706', 5730', 5759', 5788', 5795', 5815', and 5827'.								
11"	8 5/8"		984'			550 Sx.		
7 7/8"	4 1/2"		6230'			800 Sx.		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks June 12, 1967	Date of Test June 18, 1967	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 Hours	Tubing Pressure Pump	Casing Pressure Pump	Choke Size Pump
Actual Prod. During Test 15	Oil-Bbls. 4	Water-Bbls. 11	Gas-MCF 18

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. E. Morgan
Assistant District Superintendent
(Signature)
(Title)

June 20, 1967

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-1 must be filed for each pool in multiply completed wells.