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ppropriate District Office
| STRICT |
O. Box 1980, Hobbs, NM 88240 ...

## State of New Mexico Energy, Minerals and Natural Resources Department

See Instruction

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

	Januare, 100			
DISTRICT III 000 Rio Brazos Rd., Azlec, NM 87410	REQUEST FOR ALLOW	ABLE AND AUTHORIZA	TION	
	TO TRANSPORT (	OIL AND NATURAL GAS		
Operator	10 110 1101 0111 3		HELL ALL INC	
ARCO OIL AND GAS COMP	ANY		30-025-22061	
ARCO OIL AND GAS COIN	THE			
BOX 1710, HOBBS, NEW	MEXICO 88240			
Reason(s) for Filing (Check proper box)		Other (Please explain)		
New Well	Change in Transporter of:	٦		
Recompletion	Oil Dry Gus	EFFECTIVE: -=	<del>4/1/90</del> 11/1/9/	
Change is Operator	Caringhead Gas	<u> </u>		
Cohange of operator give name				
and address of previous operator	1.4.	12- K-77-		
IL DESCRIPTION OF WELL	ANULEASE	luding Formation	Kind of Lease Lease No.	
Lease Name	Well No Pool Name, Inc	Tubb Drinkard	Suite Bederal or Fee NMJ-540	
Eaton SWJH		<b>*</b> /		
Location	. 990 Feet From The	South Line and 330	Feet From The West Line	
Unit Letter	_ : real From The			
Serting (2 Townshi	255 Range 3	7E NMPM,	Lea County	
	<u> </u>			
III. DESIGNATION OF TRAN	SPORTER OF OIL AND NAT	TURAL GAS	second com of this form is to be sent)	
Name of Authorized Transporter of Oil of Condensate		Address (Give address to which	Address (Give address to which approved copy of this form is to be sent)	
Texas New Mexico Pipeline Co.		P.C. Bex 2528, HCbbs, NM 88240  Address (Give address to which approved copy of this form is to be sent)		
Name of Authorized Transporter of Casing	ghead Gas or Dry Gas	Address (Give address to which	101 NM 88252	
Sid Richardson Carbon &	<u>Gasoline Co.</u>	P. O. Box 1226, See. Is gas actually connected?	When ?	
If well produces oil or liquids,	Unit   Sec.   1 Mp.	1 110-	8/21/67	
rive location of tanks.	M 112 255 37	<u> </u>	)HC-322	
If this production is commingled with that	from any other lease or pool, give comm	inging order bulliace.	211.	
IV. COMPLETION DATA	Oil Well Gas Wel	New Well Workover	Deepen Plug Back Same Res'v Diff Res'v	
To a Completion	102	1		
Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date Spudded	Date Comp. Ready 201102	_		
Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation		Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
raidalos				
	TUBING, CASING A	ND CEMENTING RECORD	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
1102				
V. TEST DATA AND REQUE	ST FOR ALLOWABLE	must be equal to or exceed top allowe	able for this depth or be for full 24 hours.) p. gas lift, etc.)	
OIL WELL (Test must be after	recovery of total volume of total out that	Producing Method (Flow, pury	p, gas lift, etc.)	
Date First New Oil Run To Tank	Date of Tes			
	The Description	Casing Pressure	Choke Size	
Length of Test	Tubing Pressure			
	Oil - Bbls.	Water - Bbls.	Gas- MCF	
Actual Prod. During Test	OII - BUIL			
GAS WELL	17 - A - / T	Bbls. Condensate/MMCF	Gravity of Condensate	
Actual Prod. Test - MCF/D	Length of Test			
	Tubing Pressure (Shut-m)	Casing Pressure (Shut-in)	Choke Size	
Testing Method (pitot, back pr.)				
	THE OF COMPLIANCE	3.11.001.16	SERVATION DIVISION	
VI. OPERATOR CERTIFIC	TATE OF COMPLIANCE	OIL CONS	SERVATION DIVISION	
I hereby certify that the rules and regu	dations of the Oil Conservation	11		
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Date Approved	103	
IN THE STATE OF TH				
1 Man Calm		_    Pv	· AY SEMINA	
		- By	* KA 25-A 509	
dames D. Cogburn, Ad	ministrative Superviso	714		
Printed Name	100 202 - 2551			

11/5/91

7/27/90

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

392-3551

Telephone No.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Sengrate Form C-104 must be filed for each pool in multiply completed wells.