HO, OF CUPIES ACCLIVED			
DISTRIBUTION			
SAULATE			
1 II.E			
U.S.G. S.			
LAND OFFICE			
TRANSPORTER	OIL GAS		
OPLRATOR			
PROBATION OF FICE			
Operator			

(Date)

HEW MEXICO OIL CONSCRVATION COM-

1.	DISTRIBUTION SAUTATE FIRE U.S.G.S. LAND OFFICE FRANSPORTER GAS OPLINATOR PROBATION OFFICE Operator	REQUEST	OR ALLOWABLE AND HISPORT OIL AND HATURAL C	Poin C-104 Supersedes Ald C-104 and C-1 Effective 1-1-65 GAS		
	Doyle Hartma	an				
	Post Office Box 10426 Midland, Texas 79702					
	Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership X	Change in Transporter of: Oil Dry Ga Casinghead Gas Conder	nsate 1061			
	If change of ownership give name and address of previous owner	Sun Exploration & Product	ion Co. P. O. Box 1861	Midland, TX 79702		
Ħ.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including F 8 Justis Tubb Dr		Lease NAJ-540		
	Unit Letter M; 990) Feel From The South Lin	e and 330 Feet From	The West		
	Line of Section 12 Tow	mahip 25S Range	37E , ммри, <u>I.</u> є	ea County		
II.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	Address (Give address to which appro	ved copy of this form is to be sent)		
	Texas-New Mexico Pipel	line linghead Gas 💢 or Dry Gas 🗀	P. O. Box 2528 Address (Give address to which appro	Hobbs, NM 88240 wed copy of this form is to be sent)		
	El Paso Natural Gas C		P. O. Box 1492 El Paso			
	If well produces off or liquida, give location of tanks.	M 12 25S 37E	Yes	8-21-67		
v.	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	give commingling order number: New Well Workover Deepen	Flug Back Same Hesty, Diff, Resty.		
	Designate Type of Completio	on – (X)	1 1	P.B.T.D.		
	Dete Spudded	Date Compl. Ready to Prod.	Total Depth			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations Depth Casing Shoo					
		TUBING, CASING, AND	D CEMENTING RECORD DEPTH SET	SACKS CEMENT		
	HOLE SIZE	CASING & TOBING SIZE				
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery		feer recovery of total volume of load oil	and must be equal to or exceed top allow-			
••	able for this depth or be for full 24 hours) Out. WEIF. Dute First New Cil Run To Tanks Date of Tost Freducing Method (Flow, pump, gas lift, etc.)					
	Length of Test	Tubing Pressure	Cosing Pressure	Chcke Size		
		Oil-Bbis.	Water-Bbla.	Gas+MCF		
	Actual Pred. During Tool	011-1111-1111				
	GAS WELL			Gravity of Conderncie		
	Actual Fred, Test-MOF/D	Length of Test	Bbla. Condensate/MMSF			
	Testing Mothed (pitot, back pr.)	Tubing Processe (thui-in)	Casing Freesure (Shut-in)	Choke Size		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Larry C. Manager		CE	OIL CONSERVATION COMMISSION APPROVED JAN 2 8 1836 . 19			
		DY				
		TITLE Out & Gas to Act of				
		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly difficient deponred well, this form much be accompanied by a tabulation of the deviation texts taken on the well in accordance with RULE 111.				
	Engineer (Tu	le)	All sections of this fone mu-	int he filled out completely for Allow-		
January 22, 1986 (Dote)		(0)	Fill out only Sections I. B. III, and VI for changes of condition, well name or number, or transporter, or other such thange of condition.			

